

SANTA FE		REQUEST FOR ALLOWABLE		NEW MEXICO OIL CONSERVATION COMMISSION		Supersedes Old C-104 and C-11	
FILE		AND				Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		RECEIVED			
LAND OFFICE							
TRANSPORTER		OIL		MAR 18 1980			
		GAS					
OPERATOR				O. C. D.			
PRODUCTION OFFICE				ARTESIA, OFFICE			
Operator		Hanson Oil Corporation					
Address		P. O. Box 1515, Roswell, New Mexico 88201					
Reason(s) for filing (Check proper box)		Other (Please explain)					
New Well		Change In Transporter of:					
Recompletion		Oil		Dry Gas			
Change In Ownership		Casinghead Gas		Condensate			
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND LEASE							
Lease Name		Well No.		Pool Name, Including Formation		Kind of Lease	
Ginsberg Federal Battery #5		15		Shugart - Y-SR-Q-G		State, Federal or Fee Federal	
Location						Lease No.	
Unit Letter		A		330 Feet From The North Line and 990 Feet From The East		NM-025503	
Line of Section		35		Township 18S Range 30E		NMPM, Eddy County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil		or Condensate		Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing Company				P. O. Box 175, Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas		or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Company				Phillips Bldg., Odessa, Texas 79760			
If well produces oil or liquids, give location of tanks.		Unit		Sec.		Twp.	
		A		35		18S	
						30E	
Is gas actually connected?		When					
No		As Soon As Possible					
If this production is commingled with that from any other lease or pool, give commingling order number:							
COMPLETION DATA							
Designate Type of Completion - (X)		Oil Well		Gas Well		New Well	
X		X		X		Workover	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
11-29-79		2-14-80		3611'		-	
Elevations (DF, RKB, RT, GA, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
3428.7' G.L.		Y-SR-Q-G		1935'		3438'	
Perforations						Depth Casing Shoe	
1935' - 3554'							
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
11"		8-5/8"		691'		275 SX - Circ	
7-7/8"		5-1/2"		3611'		895 SX	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL							
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
2-14-80		2-22-80		Pumping			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
24 hr							
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
		39		180		26	
GAS WELL							
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (flow, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)		Choke Size	
CERTIFICATE OF COMPLIANCE							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							
Loraine R. Schmitt							
(Signature)							
Production Clerk							
(Title)							
March 17, 1980							
(Date)							
OIL CONSERVATION COMMISSION							
APPROVED							
BY							
W. A. Gressett							
TITLE							
This form is to be filed in compliance with RULE 1104.							
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.							
All sections of this form must be filled out completely for allowable on new and recompleted wells.							
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.							