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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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MAY - 5 1980

I. Operator  
Anadarko Production Company ✓  
Address  
P. O. Box 67, Loco Hills, New Mexico 88255  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
NFO 2-381

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico "AA" State	Well No. 2	Pool Name, including Formation <del>and designated</del> - Artesia, Queen, Grayburg, San Andres	Kind of Lease State, <del>Leasehold</del>	Lease No. L-1607
Location Unit Letter <u>E</u> 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>35</u> Township <u>18S</u> Range <u>28E</u> , NMPM, <u>Eddy</u>				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> U P G, Inc. (United Peoples Gas)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 66, Liberal, Kansas 67901					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 35	Twp. 18S	Rge. 28E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res. <input type="checkbox"/>	Other <input type="checkbox"/>
Date Spudded 3-31-80	Date Compl. Ready to Prod. 4-13-80		Total Depth 2297' KB		P.B.T.D. 2303' KB			
Elevations (DF, RKB, RT, GR, etc.) 3504.3 GL	Name of Producing Formation Grayburg (Loco Hills)		Top Oil/Gas Pay 2220		Tubing Depth 2268' KB			
Perforations 2220-22, 2230-40 (24 holes)					Depth Casing Shoe 2296			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 347' KB		SACKS CEMENT 275sx Class H, Circ.			
7-7/8"	4-1/2"		2296' KB		375 sx Class C 50/50 Pos			
		2 3/4"	2268					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-16-80	Date of Test 4-23-80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hours	Tubing Pressure 10#	Casing Pressure 10#	Choke Size None
Actual Prod. During Test 13	Oil-Bbls. 13	Water-Bbls. 0	Gas-MCF 18.8 used to operate gas engine-balance vented

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jimmy E. Archler  
(Signature)  
Area Supervisor  
(Title)  
May 2, 1980  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY - 7 1980  
BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.