Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

-15F 1

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DEC 20'90

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page))
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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION C. D. RTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator 30-015-23080 Anadarko Petroleum Corporation/ Address 88211-0130 Drawer 130, Artesia, New Mexico P.O. Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: -Change in transporter of Dry Gas Recompletion Oil oil (Effective 01/01/91) Casinghead Gas [] Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Pool Name, Including Formation Well No. State, XMM R St XM L-1607 Artesia-Qn-Grayburg-SA N.M. State "AA" Location West Feet From The North Line and 660 1980 Line Unit Letter . Eddy 28E , NMPM. County 18S 35 Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P.O. Drawer 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P.O. Drawer 1320, Hobbs, NM Llano, Inc. is gas actually connected? When? Sec. Twp. Rge. If well produces oil or liquids, give location of tanks. Unit 35 18S 28E F If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Oil Well Gas Well New Well Workover Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod P.B.T.D Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Denth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET HOLE SIZE** Post ID-12-28-IMI λI V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test - MCF/D Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION DEC 2 6 1990 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ em En Suchi ORIGINAL SIGNED BY MIKE WILLIAMS Signature Jerry Buck1es Area Supervisor SUPERVISOR, DISTRICT I! Printed Napp Title (505) 748-3368 Title. December 18, 1990 Telephone No

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.