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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 16 1980

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2123	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> O. C. D.
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> ARTESIA, OFFICE

2. Name of Operator	Kenai Oil and Gas Inc.
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3. Address of Operator	Suite 1001 Petroleum Building, Midland, Texas 79701
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4. Location of Well	
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UNIT LETTER <u>K</u>	LOCATED <u>2310</u>	FEET FROM THE <u>south</u>	LINE AND <u>2310</u>	FEET FROM
THE west	LINE OF SEC. <u>36</u>	TWP. <u>18S</u>	RGE. <u>27E</u>	NMPM <u>29E</u>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-11-80	3-14-80	5-26-80	3543.7 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2300'	2297'	No		X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
1154'-2176' (San Andres)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
SNP-GR, DLL-GR	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	427'	11"	250 sx Class C	--
4-1/2"	10.5#	2299'	7-7/8"	200 Lite, 400 Class C	--

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2215'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1154'-1188', .31" hole (7 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1382'-1404', .31" hole (9 holes)		1154'-1618'	2000 gals 15% FWL + 27,000 gals gel, 97,500# sd.
1604'-1618', .31" hole (8 holes)			
1785'-1886', .31" hole (10 holes)		1785'-2176'	2000 gals 15% FWL + 27,000 gals gel, 97,500# sd.
1928'-2176', .31" hole (11 holes)			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-8-80		2" X 1-1/2" X 10' Insert Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-26-80	24			25	2	3	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Herbert Spencer

35. List of Attachments
Logs, Deviation svy, plat.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Lorraine Maroney TITLE Drlg. and Prod. Assistant DATE 6-12-80