DISTRIBUTION // // // // // // // // // // // // //	REQUEST	CONSERVATION COMP ION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C+104 and C+11 Elfoctivo 1-1-65 AS
I RANSPORTER OIL / GAS / OPERATOR I. PRORATION OFFICE			
Kenai Oil and Gas	Inc		
Address Suite 1001 Petrole	um Building, Midland, TX	79701	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry G	To show transport	
Change in Ownership	Casinghead Gas Conde	HI (new pipeline con	nection).
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F		Lease No.
Gulf State	<u> </u>	SA State, Federal o	or Foo State E-2123
Unit Letter K ; 23	10 Feet From The South Li	ne and 2310 Feet From Th	•_ West
Line of Section 36 T	ownship]85 Range	27Е , ммрм,	Eddy
	······		County County
Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	AS Address (Give address to which approved	d copy of this form is to be sent)
		P. O. Drawer 175, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas 🛐 or Dry Gas 🗍 Phillips Petroleum Company		4001 North Pembrook, Odessa, TX 79762	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
give location of tanks.	K 36 188 27E	· · · · · · · · · · · · · · · · · · ·	9-16-80
. COMPLETION DATA	Oil Well Gas Well		
Designate Type of Complet		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations -			Depth Casing Shoe -
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
			SACKS CEMENT
7. TEST DATA AND REQUEST I OIL WELL	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil and epth or be for full 24 hours)	d must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	elc.) Posted ID-3
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Add CHG - PP
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	
			Gas-MCF 1 + 2.3 - 30
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	iCE	OIL CONSERVAT	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED SEP 2	<u> </u>
above is true and complete to the	with and that the information given he best of my knowledge and belief.	BY	usel
\cap γ		TITLE SUPERVISOR DISTRICT II	
Arene Losas		This form is to be filed in compliance with RULE 1104.	
الأستكانية المناسب بالمستجد والتقافي والمستجد بالمتعاد والمستجد	nature)	well, this form must be accompanie	ble for a newly drilled or deepened ad by a tabulation of the deviation
Drilling and Production Assistant		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Tille) September 18, 1980		able on new and recompleted wells	8.
	Date)	well name or number, or transporter,	
			n filed for each neal in multiply