

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-104  
Revised 10-1-78

JAN 15 1981

O. C. D.  
ARTESIA OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |                |
|------------------------|----------------|
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| LAND OFFICE            |                |
| TRANSPORTER            | OIL 1<br>GAS 1 |
| OPERATOR               | 1              |
| PRODUCTION OFFICE      |                |

Operator  
Kenai Oil & Gas, Inc. ✓Address  
1001 Petroleum Building, Midland, TX 79701

|  |   |
|--|---|
| Reason(s) for filing (Check proper box)      | Other (Please explain)  |
| New Well <input type="checkbox"/>            | Change in Transporter of:   |
| Recompletion <input type="checkbox"/>        | Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>    |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

|                 |          |                                |                             |                    |
|-----------------|----------|--------------------------------|-----------------------------|--------------------|
| Lease Name      | Well No. | Pool Name, Including Formation | Kind of Lease               | Lease No.          |
| Gulf State      | 1        | Artesia Q-G-SA                 | State, Federal or Fee State | E-2123             |
| Location        |          |                                |                             |                    |
| Unit Letter     | K        | 2310 Feet From The             | South Line and              | 2310 Feet From The |
| Line of Section | 36       | T. W. 18S                      | Range                       | 27E                |
|                 |          |                                | NMPM.                       | Eddy               |
|                 |          |                                | County                      |                    |

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |      |      |      |                            |         |
|--|--|------|------|------|----------------------------|---------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |         |
| Western Crude Oil, Inc.  | P. O. Box 5568, Denver, CO 80217   |      |      |      |                            |         |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |         |
| Phillips Petroleum Company   | 4001 North Pembroke, Odessa, TX 79762                                    |      |      |      |                            |         |
| If well produces oil or liquids, give location of tanks.   | Unit   | Sec. | Twp. | Rge. | Is gas actually connected? | When    |
|  | K  | 36   | 18S  | 27E  | Yes                        | 9-16-80 |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

|                                    |                             |          |                 |          |                   |           |             |       |
|------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-------------|-------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well | New Well        | Workover | Deepen            | Plug Back | Same Res'v. | Diff. |
| X                                  |                             |          |                 |          |                   |           |             |       |
| Date Spudded                       | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.          |           |             |       |
| 3-11-80                            | 3-14-80                     |          | 2300'           |          | 2297'             |           |             |       |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth      |           |             |       |
| 3543.7 GL                          | Artesia Q-G-SA              |          | 1154'           |          | 2215'             |           |             |       |
| Perforations                       |                             |          |                 |          | Depth Casing Shoe |           |             |       |
| 1154-2176'                         |                             |          |                 |          | 2299'             |           |             |       |

## TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

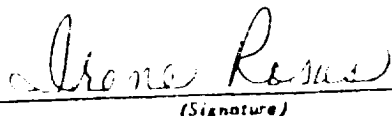
## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|                                 |                 |   |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
|                                 |                 |   |            |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
|                                 |                 |   |            |

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL                         |                           | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Actual Prod. Test-MCF/D          | Length of Test            |                           |                       |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shot-in) | Casing Pressure (Shot-in) | Choke Size            |
|                                  |                           |                           |                       |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

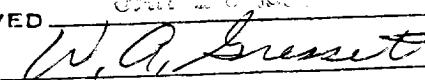


Drilling &amp; Production Assistant

1-9-81

## OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19

BY   
TITLE SUPERVISOR, DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.