

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-063808

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

APR 14 1980

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Harvey E. Yates Company

3. ADDRESS OF OPERATOR

P. O. Box 1933, Roswell, N. M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

East Travis

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-18S, R-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3511.1' GL

12. COUNTY OR PARISH

13. STATE

Eddy

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Log, run 5-1/2" cag, completionX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-19-80 TD 11,300'. Ran Schlumberger CN-FD from 11,296' to surface and DLL-MSFL log from 11295' to 2896'.

1-20-80 LDDP.

1-21-80 Ran 273 joints (11323.59') 5-1/2" OD 17# N-80 and 17# J-55 casing and set at 11300'. Cemented with 150 Sx HLW w/.5% Halad 22 and 3# KCL/Sx and 525 Sx C1 H w/3/4% CFR-2 and 5# KCL/Sx. PD 7:45 PM. 1-20-80.

2-1-80 Ran tubing conveyed guns, PAVA, Lok-Set packer, ON-OFF tool w/1.81" profile on 344 joints 2-7/8" OD N-80 tubing. Set packer w/guns positioned from 10978' to 10988'.

2-2-80 NU tree and flare line and perf Morrow formation from 10978' - 10988' KB w/40 1/2" dia holes. GTS in 5 min. FTP 150 psi thru 3/4" choke at 2.32 MMCF/D rate. Reduced to 1/2" choke. FTP 275 psi at 1.7 MMCF/D rate. SI at 11:30 AM.

2-3-80 SITP 2750 psi/24 hrs.

RECEIVED

APR 16 1980

O. C. D.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 4-3-80

(This space for Federal or State office use.)

(Orig. Egd) GEORGE H. STEWART

YOUNG DISTRICT ENGINEER

APPROVED BY

TITLE

DATE APR 14 1980

CONDITIONS OF APPROVAL, IF ANY: