

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

1C-063808

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

East Travis

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 17, T-18S, R-29E

12. COUNTY OR
PARISH

Eddy

13. STATE

N. M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Harvey E. Yates Company

3. ADDRESS OF OPERATOR

P. O. Box 1933, Roswell, N. M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL & 1980' FWL

At top prod. interval reported below

Same

APR 14 1980

At total depth

Same

14. PERMIT NO.
ARTESIA, NEW MEXICO

15. DATE SP. DDED 12-7-79 16. DATE T.D. REACHED 1-19-80 17. DATE COMPL. (Ready to prod.) 2-02-80 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3511.1' GL 19. ELEV. CASINGHEAD 3511.1' GL

20. TOTAL DEPTH, MD & TVD 11300' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS RECEIVED 11300'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

10978' to 10988' Morrow

APR 16 1980

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger CNL-FDC w/GR & DLL-Rxo & GR-N log

O. C. D.

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well) ARTESIA, OFFICE

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	372'	17-1/2"	375 Sx C1 C	None
8-5/8"	24#, 32#	2900'	11"	900 Sx	None
5-1/2"	17#	11300'	7-7/8"	675 Sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10988'	10945'

31. PERFORATION RECORD (Interval, size and number)

10978' to 10988' - 40 1/2" dia holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

Post to Book ID 24 4-25-80 SI

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-2-80		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-2-80	1.0	1/2"	→	Trace	71	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
275	0	→	0	1700	0	58°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented on test - W0 gas connection

TEST WITNESSED BY

Andy Lattu

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Engineer

DATE

4-3-80

*(See Instructions and Spaces for Additional Data on Reverse Side)