

UNITED STATES Oil Cons. Division
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210-2834

SUBMIT IN DUPLICATE
(Indicate on
other side)

LAND MANAGEMENT
RECEIVED
FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

4512

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☒ Other STRAWN

2. NAME OF OPERATOR
YATES ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2323 Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FWL + 1980' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
2C-065808

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
SCB 74

8. NAME OR LEASE NAME, WELL NO.
EAST TRAVIS GCM 1

9. API WELL NO.
30-015-23089

10. FIELD AND POOL, OR WILDCAT
EMPIRE - STRAWN

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 17, T-8-S, R-29-E

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
EDDY
13. STATE
NM

15. DATE SPUDDED 12-7-79 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 2-2-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3511.1' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11,300' 21. PLUG, BACK T.D., MD & TVD 10,380' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-14,300' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
STRAWN 10,212' - 18' 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
<u>13 7/8"</u>	<u>54.5#</u>	<u>372'</u>	<u>17 1/2"</u>	<u>375 SX</u>	<u>NONE</u>
<u>8 5/8"</u>	<u>24# 32#</u>	<u>2900'</u>	<u>11"</u>	<u>900 SX</u>	<u>NONE</u>
<u>5 1/2"</u>	<u>17#</u>	<u>11,300'</u>	<u>7 7/8"</u>	<u>675 SX</u>	<u>NONE</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>2 3/8"</u>	<u>10,067'</u>	<u>10,067'</u>

31. PERFORATION RECORD (Interval, size and number)

10,212' - 18' - 2 JSP 13 HOLES

CIRP @ 10,400' w/ 20' CAT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>10,212' - 18'</u>	<u>500 GALS 7 1/2% NITR HCL</u>

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/2/96		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/3/96	11	FWL	→	0	156	0	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
45 PSIG	0	→	0	340	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD - WELL IS CONNECTED TO GCM

TEST WITNESSED BY

BOB EMMERT

35. LIST OF ATTACHMENTS

3160-5 C-104

OCT 16 1996

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

ENGINEER

DATE

10/7/96

*(See Instructions and Spaces for Additional Data on Reverse Side)