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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Form C-105
Revised 8-1-8

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

APR 30 1980

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

O. C. D.
OTHER ARTESIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 2310 FEET FROM

THE West LINE OF SEC. 33 TWP. 18S RGE. 26E

12. County

Eddy

15. Date Spudded

1-24-80

16. Date T.D. Reached

2-3-80

17. Date Compl. (Ready to Prod.)

3-15-80

18. Elevations (BF, RKB, RT, GR, etc.)

3381' GR

19. Elev. Casinghead

20. Total Depth

3098'

21. Plug Back T.D.

3090'

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools
0-3098'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2664-2936' Yeso

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cased

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1108'	9 1/2"	350 sacks	
4 1/2"	9.5#	3090'	6 1/4"	400 sacks	

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2646'	

31. Perforation Record (Interval, size and number)

2664-2936' w/29. 34" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2664-2936'	12 bbsl 15% NE HCL acid.
	Sand Frac'd w/60000g
	gelled KCL, 95000#
	sand

33.

PRODUCTION

Date First Production 3-15-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-5-80	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 18	Gas - MCF 25	Water - Bbl. 32	Gas - Oil Ratio 1389/1
Flow Tubing Press. 20#	Casing Pressure 20#	Calculated 24-Hour Rate →	Oil - Bbl. 18	Gas - MCF 25	Water - Bbl. 32	Oil Gravity - API (Corr.) 39.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

J. M. Morgan

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Geol. Secty.

DATE

4-30-80