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TRANSPORTER
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-11
Effective 1-1-65

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APR 30 1980

Yates Petroleum Corporation
207 South 4th Street-Artesia, NM 88210
Reason(s) for filing (Check proper box)
New Well ☒ ☐ ☐ ☐
Recompletion ☐ ☐ ☐ ☐
Change in Ownership ☐ ☐ ☐ ☐
Change in Transporter of Oil ☐ ☐ ☐ ☐
Change in Transporter of Gas ☐ ☐ ☐ ☐
Change in Transporter of Condensate ☐ ☐ ☐ ☐

Other (Please explain)
O. C. D.
ARTESIA, OFFICE

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name: Bryan ME
Well No.: 1
Pool Name, including Formation: ~~Atoka~~ Atoka-Yeso
Kind of Lease: State, Federal or Fee
Fee
Lease No.
Location: Unit Letter F, 1650 Feet From The North Line and 2310 Feet From The West
Line of Section 33, Township 18S, Range 26E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Company
Address (Give address to which approved copy of this form is to be sent)
No. Freeman Ave-Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Yates Petroleum Corporation
Address (Give address to which approved copy of this form is to be sent)
207 South 4th Street-Artesia, NM 88210
Is gas actually connected? Yes
When 3-15-80
If well produces oil or liquids, give location of tanks.
Unit F, Sec. 33, Twp. 18S, Rge. 26E

If this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 1-24-80
Date Compl. Ready to Prod. 3-15-80
Total Depth 3098'
P.B.T.D. 3090'
Elevations (DF, RKB, RT, GR, etc.) 3381 GR
Name of Producing Formation Yeso
Top Oil/Gas Pay 2664'
Tubing Depth 2646'
Depth Casing Shoe 3090'
Perforations 2664-2936'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 9 1/2"
CASING & TUBING SIZE 7"
DEPTH SET 1108'
SACKS CEMENT 350
6 1/4"
4 1/2"
3090'
2646'
2-3/8"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Producing Method (Flow, pump, gas lift, etc.) Pumping
Date First New Oil Run To Tanks 3-15-80
Date of Test 4-5-80
Casing Pressure 20#
Choke Size 2"
Length of Test 24
Tubing Pressure 20#
Water-Bbls. 32
Gas-MCF 25
Actual Prod. During Test 50
Oil-Bbls. 18

Posted
ID 2-2-80
S-2-80
NCO/4PC

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Tubing Pressure (Shut-in)
Ebls. Condensate/MMCF
Gravity of Condensate
Casing Pressure (Shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Christine Tomlinson-Geol. Secty.
4-30-80

OIL CONSERVATION COMMISSION
MAY - 1 1980
APPROVED
BY W. A. Gussitt
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the cased tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for extension of existing well name or number, or transporter, or other such change of conditions.