

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION **RECEIVED**

LC067132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MAR 12 1980

7. UNIT AGREEMENT NAME

ARTESIA, OFFICE

8. FARM OR LEASE NAME

Empire Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

North Turkey Track
Undesignated (Morrow)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T-18-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1. OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

1100 Wall Towers West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL, 1980' FWL, Sec. 27, T-18-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3459.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Set 4 1/2" casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 7 7/8" hole to 11,700'. MW 10.2#, vis 39, wl 6. Ran CNL/FDC w/GR-caliper and Dual Laterolog w/RXO. Ran 4 1/2" csg. Set @ 11,699'. Cement w/325 sxs Lite w/.6 of 1% Halad 22, 3# KCL/sx and 500 sxs Class H 50/50 Posmix, 2% Gel w/.6 of 1% Halad 22, .4 of 1% CFR-2 and 3# KCL/sx. Plug down @ 8:15 P.M. 2-8-80. Top cnt. @ 8260' by Temperature Survey. WOC 6 days. Rig up completion unit. Pressure test casing to 2000# for 30 minutes. Held okay. 4 1/2" casing in hole as follows:

Top hole: 1204' 4 1/2" 11.6# N-80 Buttress
 2730' 4 1/2" 11.6# N-80 LT&C
 2509' 4 1/2" 11.6# K-55 ST&C
 3247' 4 1/2" 11.6# N-80 LT&C
 162' 4 1/2" 11.6# S-95 LT&C

Bottom hole: 1847' 4 1/2" 13.5# N-80 LT&C

11,699'

18. I hereby certify that the foregoing is true and correct

SIGNED

C. Harvey Carr

TITLE

District Engineer

DATE

3-5-80

(This space for Federal or State office use)

(Orig. Sgd.) GEORGE H. STEWART

TITLE

ACTING DISTRICT ENGINEER

DATE

MAR 11 1980

CONDITIONS OF APPROVAL, IF ANY: