

N.M.O.C.D. COPY

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 067132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Empire Federal Comm

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT.

(Undesignated) Atoka

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T-18-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

1100 Wall Towers West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FWL, Sec. 27, T-18-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3459.4' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug back to Atoka

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU pulling unit. Load hole w/2% KCL water. Set cement retainer at 11,100'. GIH w/2 3/8" tubing & set in retainer. Squeeze perf from 11,172'-11,260' w/75 sxs Class "H" cement w/ 8/10 of 1% Halad 9. Rev. of 8 sxs. 6 sxs left in casing & 61 sx in formation. POH w/tbg. Spot 150 gal 10% Acetic Acid from 10,675'-11,100'. Set pkr to 10,509'. Rev. Acid out of csg. Perf 2 JSPF from 10,763'-10,773'. 100 gal out perfs. Swabbed 30 BLW to flow.

RECEIVED

JUL 15 1980

O. C. D.
ARTESIA, OFFICE

RECEIVED

JUL 14 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOPosked 102
P4A
7-17-80

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald R. Cray

TITLE District Operations Engineer DATE 7-10-80

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE ACTING DISTRICT ENGINEER

DATE JUL 14 1980

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side