

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 067132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Southland Royalty Company		8. FARM OR LEASE NAME Empire Federal Com.	
3. ADDRESS OF OPERATOR 1100 Wall Tower, West, Midland, Texas 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FWL, Sec. 27, T-18-S, R-29-E		10. FIELD AND POOL, OR WILDCAT Undesignated (Morrow)	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-18-S, R-29-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3459.4 GR		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set intermediate casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 11" to 3208'. Circulated and conditioned mud. Ran Dual Laterlog w/RXO and Compensated Neutron-Formation Density Log. Ran 8 5/8" 24# & 28# K-55 ST&C casing and set at 3208'. Cement w/800 sacks lite wt. cmt w 1/2# Flocele, 10# Gilsonite, and 8# of salt per sack and 300 sacks of Class "C" with 2% Calcium Chloride. Plug down @ 3:45 AM 12-30-79. Cement circ. to surface WOC 18 hrs. Nipple up BOP. Install Bop. After 24 hrs test BOP & casing to 1000# for 30 minutes. Held Okay. Drill ahead with 7 7/8" hole.

RECEIVED

JAN 10 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

C. Harvey

TITLE

District Engineer

DATE 1-8-80

(This space for Federal or State office use)

APPROVED BY (22g. Sgd.) GEORGE H. STEWART

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: