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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 26 1979

O. C. D.

ARTESIA OFFICE

30-015-23113

Form C-101
Revised 1-1-65

| |
|--|
| 5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E-7255-1 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Aminoil State & Conn |
| 9. Well No. 1-Conn |
| 10. Field and Pool, or Wildcat Wildcat |
| 12. County Eddy |
| 19. Proposed Depth 10,800 |
| 19A. Formation Morrow |
| 20. Rotary or C.T. Rotary |
| 21. Elevations (Show whether DF, RT, etc.) 3627' G.L. |
| 21A. Kind & Status Plug. Bond Blanket-Active |
| 21B. Drilling Contractor Quarels |
| 22. Approx. Date Work will start January 2, 1980 |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|--|---|
| 1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | 2. Name of Operator Aminoil USA, Inc. | 3. Address of Operator 600 Western United Life Building | 4. Location of Well UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 8 TWP. 18S RGE. 28E NMPM |
| 23. | | | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|---------------------------------|-----------|
| 17-1/2 | 13-3/8" | 48 | 400' | 400 | Circulate |
| 12-1/4 | 9-5/8" | 36 & 40 | 2800' | 1050 | Circulate |
| 8-1/2 | 5-1/2" | 17 | 10,800' | 1st stage 575 2nd stage 1000 | 2400' |

Well will be drilled to 10,800' to test the Morrow sands. If the Morrow is nonproductive, the well will be plugged back in accordance with NMOCC rules, and any productive zones above the Morrow will be tested. If the well is nonproductive, it will be plugged and abandoned in accordance with NMOCC rules. A 5000 psi W.P. BOP stack will be used from 400' to T.D. This acreage is not dedicated to a gas purchaser.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 3-27-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry L. Harper Title Operations Supt. Date December 18, 1979
(This space for State Use)

APPROVED BY W.A. Grissett TITLE SUPERVISOR, DISTRICT II DATE DEC 27 1979

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" x 9 5/8" casing