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NEW MEXICO OIL COMMISSION

MAR 21 1980

O. C. D.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7255-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Aminoil USA, Inc.	8. Farm or Lease Name Aminoil 8 State Comm
3. Address of Operator P. O. Box 10525, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 8 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Wheat-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3627' G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17½" hole at 12:00 noon (MST) 1-16-80. Drilled to 405'. Ran 9 jts, 407' of 13-3/8" O.D., 48 lb., H-40 casing to 405'. Cemented with 425 sacks Class "C" cement with 2% CaCl₂. Job complete at 5:30 A.M. (MST) 1-17-80. Circulated 75 sacks to surface. W.O.C. 31 hours. Install BOP. Test to 1000 psi for 30 minutes - O.K. Drill out cement to shoe. Test casing to 1000 psi for 30 minutes - O.K.

Drill ahead with a 12¼" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry L. Harper</u>	TITLE <u>Operations Superintendent</u>	DATE <u>2-12-80</u>
APPROVED BY <u>W.A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT 11</u>	DATE <u>MAR 24 1980</u>

CONDITIONS OF APPROVAL, IF ANY:

Aminoil USA, Inc.  
600 Western United Life Building  
Midland, Texas 79701  
(915) 681-3231

## AMINOIL USA

March 18, 1980

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
P. O. Drawer DD  
Artesia, New Mexico 88210

Attention: Mr. W. A. Gresset

Re: Aminoil USA, Inc.  
Guitar No. 1, #1-B-10-24-28, and  
8 State Comm No. 1 #1-J-8-18-28

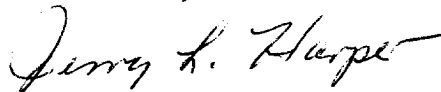
Gentlemen:

Attached are two copies of Form C-103, Subsequent Report of Commenced Drilling Operations and Casing Test and Cement Job, for the above referenced wells. The originals have apparently been lost in the mail. These copies are counter-signed copies of our well file copies.

Please note our change in mailing address to P. O. Box 10525, Midland, Texas 79702.

Yours truly,

AMINOIL USA, INC.



Jerry L. Harper  
Operations Superintendent

JLH/jd  
Encl.

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O. C. D.  
ARTESIA, OFFICE