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Form C-105
Revised 10-1-78

NEW MEXICO OIL CONSERVATION COMMISSION **RECEIVED**
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 1 1980

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Federal ☐
b. State C.D. & Gas Lease No.
E-7255-1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGRV. ☐ OTHER P & A

7. Unit Agreement Lease
8. Name of Lease Holder
Aminoil 8 State Comm.
9. Well No.
1

2. Name of Operator
Aminoil USA, Inc. ✓
3. Address of Operator
P. O. Box 10525
4. Location of Well

10. Field and Pool Name
Underscored
Wildcat

UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 8 TWP. 18 S RGE. 28 E NMPM

11. County
Eddy

15. Date Spudded 1-16-80 16. Date T.D. Reached 3-17-80 17. Date Compl. (Ready to Prod.) P & A 18. Elevations (DF, RKB, RT, GR, etc.) 3647 KB 3627 GL 19. Elev. Casinghead N/A
20. Total Depth 10,560' 21. Plug Back T.D. P & A 22. If Multiple Compl., How Many ---- 23. Intervals Drilled By Rotary Tools 0-10,560 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Dry hole 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run GR - FDC - CNL - DLL - MSFL - BHC Sonic 10,560' to 2778' and GR - CNL to surface Dipmeter 10,558' - 8370' 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	405	17 1/2	425 sks.-circ. 75 sks to surf.	0
9 5/8	40 & 36	2778	12 1/4	1200 sks.-circ. 162 sx	0
5 1/2	17	9468	8 1/2	550 sks	0

(Cut off 5 1/2" casing at 6867' & pulled.)

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
none				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
See attached page.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See attached page.

33. PRODUCTION

Date First Production N. A. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil = BBL	Gas = MCF	Water = BBL	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 1.25- Hour Rate	Oil = BBL	Gas = MCF	Water = BBL	Oil Gravity = API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Electric Logs, DST

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jerry L. Hargis TITLE Operations Superintendent DATE 6-23-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be rounded up. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 115b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9287</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>9757</u>	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>10536</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2353</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>3598</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7180</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7733</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>8426</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>none</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>none recorded</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2353	3598	1245	San Andres				
3598	7082	3484	Glorieta				
7082	7180	98	Dean Sand				
7180	7733	553	Abo equivalent				
7733	8426	693	Wolfcamp				
8426	8640	214	Cisco				
8640	9287	647	Canyon				
9287	9757	470	Strawn				
9757	10,143	386	Atoka				
10,143	10,536	393	Morrow Sand				
10,536	10,560		Mississippian				