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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 13 1980

**O. C. D.
ARTESIA, OFFICE**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7255-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Aminoil USA, Inc. ✓	8. Farm or Lease Name Aminoil 8 State Comm
3. Address of Operator P. O. Box 10525, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3647' K.B.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-21-80 Set cement retainers at 8418'. Pumped 50 sacks Class "H" cement to plug perforations 8440' to 8480'. Left 15' of cement on top of retainer.
- 5-22-80 Cut off 5½" casing at 6867' and pulled casing.
- to 5-23-80
- 5-24-80 Ran 2-7/8" tubing to 6917' and spotted cement plugs as follows: 45 sack plug from 6917' to 6807', 45 sack plug from 6815' to 6715', 45 sack from 6200' to 6100', 45 sack plug from 3650' to 3550', 45 sack plug from 2860' to 2760'. W.O.C. 4 hrs. Tagged cement 6' high, pulled tubing and spotted 45 sack plug from 450' to 350'.
- 5-27-80 Spot 10 sack plug at surface.
Displaced all cement plugs with 10 ppg fresh water mud.
Installed dry hole markers

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry L. Blanger TITLE Operations Superintendent DATE June 11, 1980

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 28 1980

CONDITIONS OF APPROVAL, IF ANY: