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DISTRIBUTIO	N		NEW MEXICO OIL CONSERVATION CORESSIONED							
SANTA FE	1						1	Revised 1-1-6	85	
FILE	1				חר	0 1 1		-	e Type of Lease	
U.S.G. S .					DE	C 11	1980	STATE	X FEE	
LAND OFFICE	1		.5. State Oil & Gas Lease No.							
OPERATOR	OPERATOR I O. C. D.								E-7255	
					ART	ESIA, OFI	FICE	IIIIII		
	PLICATIO	N FOR PI	ERMIT TO	DRILL, DEEPEN	, OR PLUG B	ACK				
la. Type of Work		RI	E-ENIRY	X				7. Unit Agre	sement Name	
		-						West Ar	tesia Grbg. Uhi	
b. Type of Well						FL00 E		8. Farm or L	Jease Name D,6	
WELL X	GAS WELL	от	HER		SINGLE ZONE	MUL	ZONE	West Ar	tesia Grbg. Uni	
2. Name of Operator								9. Well No.	······································	
Marbob 1		Corpora	tion 🗸					Tr act 6, Well #20		
3. Address of Operato				00010	·····				nd Pool, or Wildcat	
	x 304,	Artesia	, N.M.	88210				Artesia Grayburg -		
4. Location of Well	UNIT LETTE	IR_J	LOC	ATED 1650	FEET FROM THE _	South		IIIII	mmmmm	
AND 1980	FEET FROM	F		E OF SEC. 8	18S	28	Т Г			
<u>IIIIIIII</u>			<u>IIIIII</u>			AGE.		12. County		
///////////////////////////////////////	TITT	TIIII						Ed	dy	
	111111		111111				IIIIII	IIIII		
<i>111111111</i> .	TIII).	IIIII	<u>111111</u>			/////			//////////////////////////////////////	
	IIIIII.		1111111		19, Proposed De	pth 1	9A. Formation		20, Rotary or C.T.	
	بللللا	TIIII.	<u>111117</u>		2,500'		Grayburg	C C	Reverse Unit	
1. Elevations (Show whether DF, RT, etc.)			21A. Kind & Status Plug. Bond 21B. Drilling Contractor					c. Date Work will start		
3627' GR		····	Statew	ide Active	Marbob Er	ergy (lorp.	12/	2/80	
23,			P	ROPOSED CASING AI	ND CEMENT PRO	GRAM				
SIZE OF HO	JLE	SIZE OF	CASING	WEIGHT PER FOC	TSETTING	DEPTH	SACKS OF	CEMENT	EST. TOP	
1712		13	33/8" 48		40.	405		25	Circ	
121/4		9-	5/4"	36+40	277	8	120		line	
							1			
	07701				I		1		\$	
well has	_Z//8' (OI 9 5/8	5° 40# J	-55 in hole, w	we propose	to dig	g out cel	lar, dr	ill out	
cement p.	lugs to	2500° a	ind atter	mpt to complet	te in the (Fraybur	g tormat	ion.		
								2. 111	4	
								FOR 90	O DAYS UNLESS	
								DRILLING	G COMMENCED,	
									COMMENCED,	
							EX,	ق معال	-2-81	
Ferrar 1	- A	1 10 0.	0	1 70/09	sho P.	AS	-276	0	-2-81	
Formerly	7 Amino:	ı⊥ #ð St	. Com. /	#L / L / OS	100 14	. 0	8	-		
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Signed	_ Date	12/1	/80
(This space for State Use) APPROVED BY U. G. Subset TITLE SITURGED FORTELOW IT	DATE_	DEC	2 1980

CONDITIONS OF APPROVAL, IF ANY:

WELL + OCATION AND ACREAGE DEDICATION-DLAT

Form C-102 Supersedes C-128 Effective 1-1-65

· · · · · · · · · · · · · · · · · · ·	All dia	tances must be f	rom the ou	ter houndaries	of the Sectio	n.			
Marbob End	ergy Corporation		West	Artesia (Frayburg	Unit Trac	t 6 20		
alt Letter Sect	etter Section Township			Range County 28E			Eddy		
ictual Footage Location 1650 fee	of well: t from the South	line and	198	0	et from the	East	ltne		
Bound Level Flev. 3627' GR	Froducting Formation Grayburg		Pool Ar	ل tesia dra			Dedicated Acres jet 40 Acres		
2. If more than o interest and ro	yany).	ed to the well	, outline	each and ic	lentify the	ownership (re plat below. hereof (both as to working		
Yes	No If answer is	", torce-poolin	ng. etc? I consoli	dation		<u>2</u>	all owners been consoli-		
No allowable wi	Il be assigned to the	well until all	interests	s have been	consolida	ted (by com	munitization, unitization, approved by the Commis-		
	i 						CERTIFICATION		
	1 1 1		1 1 1			toined her	ertify that the information con- ein is true and complete to the knowledge and belief.		
· ·	╂────────────────────────────────────		 			Position	ion Clerk Energy Corp.		
			 			Company 12/1/80 Date			
						shown on t notes of a	certify that the well-location his plat was plotted from frond ctual surveys mode by one of upervision, and that the same		
·		• •		1980'		ls true an knowledge	d correct to the second s		
		650'				Date Surveye	ofessional Engineer		
330 000 PO 13	20 1610 1980 2310 26.	40 2000	1 500			Certificate No	,		