

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
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SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1

RECEIVED

1. TYPE OF WELL

2. TYPE OF COMPLETION

3. Name of Operator

4. Address of Operator

5. Location of Well

UNIT LETTER J LOCATED 1650 FEET FROM THE South 1980

LINE East LINE OF SEC. 8 TWP. 18S RGE. 28E

15. Date Spudded 12/2/80 16. Date T.D. Reached 12/5/80 17. Date Compl. (Ready to Prod.) 12/22/80 18. Elevation (D.I., T.T.B., T.T., GR, etc.) 3627' GR 19. Elev. Casinghead 3627' GR

20. Total Depth 10,560' 21. Plug Back T.D. 2645' 22. If Multiple Compl., How Many 23. Intervals Drilled By 24. Producing Interval(s), of this completion - Top, Bottom, Name 2041' - 2084' Grayburg 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run

Gamma-ray neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	405'	17 1/2"	425 sax	
9 5/8"	36 & 40#	2778'	12 1/2"	1200 sax	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2164'	

31. Perforation Record (Interval, size and number)

2041-47', 12 holes
 2147-48', 2 holes
 2152-56', 8 holes
 2171-72', 2 holes
 2182-84', 4 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2147-2184'	20,000 gal. gel wtr, 30,000#
	20/40 sand, 30,000# 10/20 sand
2041-47'	20,000 gal. gel wtr, 30,000#
	20/40 sand, 30,000# 10/20 sand

33. PRODUCTION

Date First Production	12/22/80	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping	Well Status (Prod. or Shut-in)	Prod.
Date of Test	12/23/80	Hours Tested	24	Choke Size	
Flow Tubing Press.	20#	Calculated 24-Hour Rate	40	Oil - Bbl.	40
				Gas - MCF	-0-
				Water - Bbl.	10
				Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

John R. Gray

35. List of Attachments

Gamma-ray neutron log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Clerk

DATE

12/30/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and mechanical logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Mass _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallop _____	T. Ignacio Quizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Toddlr _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennman _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			REFER TO ORIGINAL REPORT ON AMINOIL #8 ST. COM. #1				

RECEIVED

C/SF
JAN 16

INCLINATION REPORT

JAN 16 1981

West Artesia 8-1-1 COMM

AMINOIL STATE 8-1-1 COMM

O. C. D.

ARTESIA, OFFICE

LOCATION: Unit J, 1650 FSL & 1980 FEL, Section 8, Township 185, Range 28E, Eddy County, N.M.

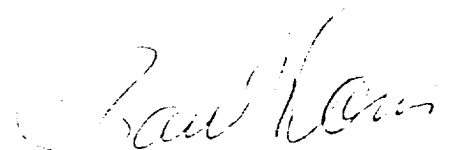
Measured Depth (Feet)	Angle of Inclination (Degrees)	Course Displacement (Feet)	Accumulative Displacement (Feet)
260	1 1/2	6.8	6.8
867	3/4	7.9	14.74
1373	1	8.8	23.57
1769	1 1/2	10.37	33.94
2216	1 3/4	13.65	47.59
2778	2 3/4	24.96	74.55
3059	3	14.7	89.26
3152	3	4.87	98.99
3215	2 1/2	2.7	101.7
3434	3	11.46	113.2
3536	3	5.33	118.54
3680	2 1/2	5.65	124.19
3866	2	6.49	130.68
4036	2	5.9	136.6
4304	2	9.35	145.97
4577	2	9.527	155.5
4866	2 1/2	12.6	168.1
4988	2 1/2	5.32	173.4
5083	3	4.97	178.4
5145	2 1/2	2.7	181.1
5231	2 1/2	3.75	184.85
5427	3 1/4	11.1	195.96
5520	3 1/4	5.27	201.2
5644	3 3/4	8.11	209.3
5768	3 1/2	7.57	216.9
5862	3 1/2	5.7	222.65
5974	3 1/4	6.35	229.
6035	3	3.2	232.2
6191	3	8.2	240.36
6367	2 1/2	7.7	248.
6514	2 1/2	6.4	254.45
6624	3 3/4	7.19	261.6
6660	3 3/4	2.35	263.99
6815	3 1/4	8.78	272.8
6875	3 1/4	3.4	276.2
7031	3	8.2	284.35
7155	3	6.5	290.84
7248	2 1/4	3.65	294.49
7372	2	4.33	298.8
7565	2 1/4	7.57	306.4
7650	2	2.966	309.4
7871	1 3/4	6.75	316.1
7997	2 1/4	4.8	320.94
8181	2 3/4	8.97	329.9
8272	2	3.2	333.09

INCLINATION REPORT

AMINOIL STATE 8 #1 COMM

(Continued)

<u>Measured Depth</u> (Feet)	<u>Angle of Inclination</u> (Degrees)	<u>Course Displacement</u> (Feet)	<u>Accumulative Displacement</u> (Feet)
8552	3 1/4	15.87	348.96
8601	3 1/4	2.78	351.74
8678	3 1/2	7.69	359.4
8771	3	4.87	364.5
8834	2 3/4	3.02	367.55
8901	3 1/2	4.09	371.63
8905	2 3/4	.192	371.82
8954	2 3/4	2.35	374.2
9048	2 3/4	4.5	378.6
9171	2 3/4	5.9	384.59
9265	2 1/4	3.7	388.3
9358	2 1/2	4.1	392.4
9447	2	3.1	395.44
9510	2	2.2	397.6
10002	3/4	6.4	404.1
10310	1 1/2	8.06	412.16
10551	1 1/2	6.3	418.5



AMINOIL USA, INC.
601 N. Loraine
Midland, Texas

January 15, 1981