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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL O-103 and
Effective 1-1-65

JAN 02 1981

O. C. D.
ARTESIA, OFFICE

Operator
Marbob Energy Corporation
Address
P.O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐ Dry Gas ☐
Change in Ownership	☐	Condensate Gas	☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Lease Name		Well No.	Pool Name, including Formation	Kind of Lease	Lease
West Artesia Grbg. Unit		Tr. #6		20	Artesia Qn. Grbg. SA	State, Federal or Fee State	E-7255
Location							
Unit Letter	J	1650	Feet From The	South	Line and	1980	Feet From The East
Line of Section	8	Township	18S	Range	28E	NMPM	Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Navajo Refining Company		P.O. Box 159, Artesia, N.M. 88210		Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Gas/condensate Gas ☐ or Dry Gas ☐						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
L	8	18S	28E	No		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Re-entry
Designate Type of Completion -- (X)		X		X	Re-Entry			
Date Spudded	12/2/80	Date Compl. Ready to Prod.	12/22/80	Total Depth	10,560'	P.B.T.D.	2645'	
Elevations (DE, R&B, RT, CR, etc.)	3627' GR	Name of Producing Formation	Grayburg	Top Oil/Gas Pay	2041'	Tubing Depth	2164'	
Perforations		2041-47', 2147-48', 2152-56', 2171-72', 2182-84'		Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8" 48#		405'		425			
12 1/4"	9 5/8" 36 & 40#		2778'		1200			
	2 3/8"		2164'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)					
Date First New Oil from Tanks	12/22/80	Date of Test	12/23/80	Producing Method (Flow, pump, gas lift, etc.)	Pump		
Length of Test	24 hrs.	Tubing Pressure	20#	Casing Pressure	20#	Choke Size	20#
Actual Prod. During Test	50	Oil-Field	40	Water-Bbls.	10	Gas-MCF	-0-

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	LDls, Condensate, NMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 1981	
Production Clerk		BY _____	
12/30/80		TITLE _____	
(Date)		OIL AND GAS INSPECTOR	
This form is to be filed in compliance with RULE 1104.		If this is a request for allowable for a newly drilled or re-completed well, this form must be accompanied by a tabulation of the production taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells on which a request for allowable is made.		Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of facts.	