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CONSERVATION DIVISION  
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SANTA FE, NEW MEXICO 87501

JAN 31 1980

O. C. D.

ARTESIA OFFICE

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Charles C. Joy		5. State Oil & Gas Lease No.
3. Address of Operator 702 Hermosa Dr., Artesia, New Mexico 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AT <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		8. Farm or Lease Name Miller
		9. Well No. 1
		10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3338.6' GR 3345/6' KB		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Set prod. csg., perf. &amp; treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1760' and PBD 1714' from KB. Ran 1758' (42 joints) of 4 1/2" 10 1/2# K-55 casing. Set casing at 1758' (KB) and ran 5 centralizers as follows: 1756', 1716', 1675', 1633' and 1591'. Pumped 20 bbls. of fresh water, 10 bbls. of mud flush, 5 bbls. of fresh water and 175 sacks of Class "C" cement containing 2% CaCl. Circulated out 10 sacks. Bumped plug with 1450 psig at 4:00 PM, 1-20-80. Plug held. Let cement set 24 hours and tested casing at 1200 psig for 30 minutes. Casing OK. Perforated one shot at 1627', 1629', 1638', 1641', 1651', 1664', 1667', 1676', 1680', 1684', 1686', 1689', 1694', 1696' and 1701'. Spotted 100 gals. of 15% HCl containing de-emulsifier, inhibitor and iron sequestering agent. Pumped 1300 gals. acid & dropped 28 ball sealers throughout treatment. Fracture treated down casing with 40,000 gallons of gelled 2% KCl water and 60,000 lbs. of sand (50,000# 20-40 and 10,000# 10-20).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles C. Joy TITLE Operator DATE 1-31-80  
APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE FEB 1 1980  
CONDITIONS OF APPROVAL, IF ANY: