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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 21 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO RE-DRILL FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Clarence Forister	5. State Oil & Gas Lease No.
3. Address of Operator PO Box 161, Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 18S RANGE 26E NMPM.	8. Farm or Lease Name Miller
15. Elevation (Show whether DF, RT, GR, etc.) 3338.6 GR	9. Well No. 1
	10. Field and Pool, or Wildcat Atoka San Andres
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing, installed bridge plug. Ran tubing and bridge plug set at 1620' spotted 1000 gals 15% acid. Perforated 1592', 1604', 1606', 1609', 1610' - 2-1/2" holes per foot. Treated with 20,000 gals. 1% KCL gelled water and 27,000# 20/40 sand with 10 gals. Aqua flow.
2. Retrieved bridge plug - reset at 1530' spotted 1000 gals 15% acid. Perforated 1440', 1442', 1444', 1470', 1472', 1474', 1492', 1494', 1496' - 1-1/2" hole per foot. Treated with 20,000 gals 1% KCL gelled water and 40,000# 20/40 sand and 10 gals Aqua flow.
3. Pulled bridge plug. Ran tubing and rods. Put back on pump.
4. Production prior to remedial work - 2 bbls. oil - 1 bbl. water, 1.4 MCF.
After remedial work - 5 bbls. oil - 2 bbls. water, 40 MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Clarence Forister TITLE: Operator DATE: 1/20/81
APPROVED BY: Mike Williams TITLE: OIL AND GAS INSPECTOR DATE: JAN 23 1981

CONDITIONS OF APPROVAL, IF ANY: