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SANTA FE		NEW MEXICO	OIL CONSERVAT	ON COMMISSION	State	ate Type of Lease
FILE	L   WEL	L COMPLETION	OR RECOMPLET	ION REPORT AN	D LOG L	Oil & Gas Lease No.
u.s.g.s.	2				5, state	Caj a Gas Livast No.
LAND OFFICE					77777	************
OPERATOR						
	<sup>7</sup>			RECEIVED		
la. TYPE OF WELL	_v				/, Chit /	agreement Name
	OIL WELL	GAS WELL	DRY OTHE	MAR 26 1980	0 11	or Leuse Name
b. TYPE OF COMPLE NEW WOR			OIFF.	1100 0 3 1100	Mille	
WELL	R DEEPENL	PLUG BACK	RESVR. OTHE	* O C D	9. Well N	
2. Name of Operator Charles C	. Joy			ARTECIA OFFICE	3. Wen 1	10,
3. Address of Operator				ARTESIA, OFFICE		i and Pool, or Wildcat
702 Hermo	sa Dr., Art	esia, N. M.	88210			San Andres
4. Location of Well						
UNIT LETTER	2310	F557 500W 7W5	North	1650	T FROM	
			1777	/////X//////	12. Coun	
West LINE OF 15. Date Spunded	sec. 22	18S <sub>86F</sub> 26	E . NAMPA		///// Eddy	
15. Date Spudded	16, Date T.D. Read	ned 17. Date Compl.	(Ready to Prod.) 1	. Elevations (DF, RK	B, RT, GR, etc.)	19. Elev. Cashinghead
7 7/1 90	1 20 80	2 28 80		3338.6 GR		3339.6
1-14-80 20. Total Depth	21, Plug Bu	ick T.D. 2	2. Ií Multiple Compl.,	How 23, intervals	, Rotary Tools	Cable Tools
1760	171	4	Many	Drilled B	0 - 1760	)•
24. Producing Interval(s	), of this completion	_ Top, Bottom, Name				25. Was Directional Survey
<del>1438+ - 17</del>	<del>02</del> ' San And	res				Yes
26. Type Electric and C	O/ ther Loas Run				27	, Was Well Cored
	ilog, Dual	Induction				No
					i	1
<del></del>	0,		CORD (Report all stri	ngs set in well)		· · · · · · · · · · · · · · · · · · ·
28.		CASING RE	CORD (Report all stri	<del></del>	NG RECORD	AMOUNT PULLED
	WEIGHT LB./FT	CASING RE	<del></del>	<del></del>		AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT	CASING RE . DEPTH SET . 1113.6	HOLE SIZE	CEMENT	S	
CASING SIZE	WEIGHT LB./FT	CASING RE . DEPTH SET . 1113.6	HOLE SIZE 9 7/8**	CEMENT 400 sack	S	0
CASING SIZE	WEIGHT LB./FT	CASING RE . DEPTH SET . 1113.6	HOLE SIZE 9 7/8**	CEMENT 400 sack	S	0
CASING SIZE	WEIGHT LB./FT 20 10 1/2	CASING RE . DEPTH SET . 1113.6	HOLE SIZE 9 7/8**	CEMENT 400 sack	S	0
28.  CASING SIZE  7"  4 1/2"	WEIGHT LB./FT 20 10 1/2	CASING RE . DEPTH SET . 1113.6 2 1758.2 R RECORD	HOLE SIZE 9 7/8**	30.	S S TUBING R	O O O PACKER SET
28.  CASING SIZE  7"  4 1/2"  29.	WEIGHT LB./FT 20 10 1/2	CASING RE . DEPTH SET . 1113.6 2 1758.2 R RECORD	HOLE SIZE 9 7/8" 6 1/4"	400 sack 175 sack	S S TUBING R	O O O O O O O O O O O O O O O O O O O
28.  CASING SIZE  7"  4 1/2"  29.  SIZE	WEIGHT LB./FT 20 10 1/2 LINE	CASING RE DEPTH SET 1113.6 2 1758.2 R RECORD BOTTOM SACKS	HOLE SIZE 9 7/8" 6 1/4"  S CEMENT SCREE	30.  SIZE  2 3/8"	S S TUBING R	O O O PACKER SET
28.  CASING SIZE  7"  4 1/2"  29.  SIZE	WEIGHT LB./FT 20 10 1/2 LINE	CASING RE DEPTH SET 1113.6 2 1758.2 R RECORD BOTTOM SACKS	HOLE SIZE 9 7/8" 6 1/4"  S CEMENT SCREE	30.  SIZE  2 3/8"	TUBING R DEPTH SET 1672 CTURE, CEMENT	O O O O O O O O O O O O O O O O O O O
28.  CASING SIZE  7"  4 1/2"  29.  SIZE  31. Perforation Record (1627, 1629,	WEIGHT LB./FT 20 10 1/2  LINE TOP  Interpal, size and nur 1638, 1641	CASING RE DEPTH SET 1113.6 2 1758.2  R RECORD BOTTOM SACKS  mber) 1651, 166	HOLE SIZE 9 7/8" 6 1/4"  S CEMENT SCREEN 4, 1667, DEP	30.  ACID, SHOT, FRA	TUBING R DEPTH SET 1672 CTURE, CEMENT AMOUNT AND	O O O O O O O O O O O O O O O O O O O
28.  CASING SIZE  7"  4 1/2"  29.  SIZE  31. Perforation Record (1627, 1629, 1629, 1676, 1680,	WEIGHT LB./FT 20 10 1/2  LINE TOP  Interpal, size and nur 1638, 1641	CASING RE DEPTH SET 1113.6 2 1758.2  R RECORD BOTTOM SACKS  mber) 1651, 166	HOLE SIZE 9 7/8" 6 1/4"  S CEMENT SCREEN 4, 1667, DEP	30.  ACID, SHOT, FRA TH INTERVAL 27-1701 A	TUBING R DEPTH SET 1672 CTURE, CEMENT AMOUNT AND CIDIZED WI	O O O O O O O O O O O O O O O O O O O
28.  CASING SIZE  7"  4 1/2"  29.  SIZE  31. Perforation Record (1627, 1629,	WEIGHT LB./FT 20 10 1/2  LINE TOP  Interpal, size and nur 1638, 1641	CASING RE DEPTH SET 1113.6 2 1758.2  R RECORD BOTTOM SACKS  mber) 1651, 166	HOLE SIZE 9 7/8" 6 1/4"  S CEMENT SCREEN 4, 1667, DEP	30.  175 sack  30.  EN SIZE 2 3/8"  ACID, SHOT, FRA TH INTERVAL 27-1701 A	TUBING R DEPTH SET 1672  CTURE, CEMENT AMOUNT AND CIDIZED WI	O O O O O O O O O O O O O O O O O O O
28.  CASING SIZE  7"  4 1/2"  29.  SIZE  31. Perforation Record (1627, 1629, 1629, 1676, 1680,	WEIGHT LB./FT 20 10 1/2  LINE TOP  Interpal, size and nur 1638, 1641	CASING RE DEPTH SET 1113.6 2 1758.2  R RECORD BOTTOM SACKS  mber) 1651, 166	HOLE SIZE 9 7/8" 6 1/4"  S CEMENT SCREEN 4, 1667, DEP	30.  175 sack  30.  EN SIZE 2 3/8"  ACID, SHOT, FRATH INTERVAL 27-1701 A	TUBING R DEPTH SET 1672  CTURE, CEMENT AMOUNT AND CIDIZED WITE 5% HCL & 11	O O O O O O O O O O O O O O O O O O O
28.  CASING SIZE  7"  4 1/2"  29.  SIZE  31. Perforation Record (1627, 1629, 1676, 1680, 1701	WEIGHT LB./FT 20 10 1/2  LINE TOP  Interpal, size and nur 1638, 1641	CASING RE DEPTH SET 1113.6 2 1758.2  R RECORD BOTTOM SACKS  mber) 1651, 166	HOLE SIZE 9 7/8" 6 1/4"  S CEMENT SCREIN 4, 1667, DEP 4, 1696, 16	30.  175 sack  30.  EN SIZE 2 3/8"  ACID, SHOT, FRATH INTERVAL 27-1701 A	TUBING R DEPTH SET 1672  CTURE, CEMENT AMOUNT AND CIDIZED WITE 5% HCL & 11	O O O O O O O O O O O O O O O O O O O
28.  CASING SIZE  7"  4 1/2"  29.  SIZE  31. Perforation Record (1627, 1629, 1676, 1680, 1701	WEIGHT LB./FT 20 10 1/2  LINE TOP  (Interpal, size and nat) 1638, 1641 1684, 1686	CASING RE DEPTH SET 1113.6 2 1758.2  R RECORD BOTTOM SACKS  (1651, 166) 1, 1689, 169	HOLE SIZE 9 7/8" 6 1/4"  SCEMENT SCREIN 4, 1667, DEP 4, 1696, 16	30.  In Size  2 3/8"  ACID, SHOT, FRA TH INTERVAL 27-1701  W W	TUBING R DEPTH SET 1672 CTURE, CEMENT AMOUNT AND CIDIZED WI 5% HCL & 1 1th 40,000 ater & 60	O O O O O O O O O O O O O O O O O O O
28.  CASING SIZE  7"  4 1/2"  29.  SIZE  31. Perforation Record (1627, 1629, 1629, 1676, 1680, 1701  33.  Date First Production	WEIGHT LB./FT 20 10 1/2  LINE TOP  Interval, size and nur 1638, 1641 1684, 1686	CASING RE DEPTH SET 1113.6 2 1758.2 R RECORD BOTTOM SACKS  mber) . 1651, 166 1, 1689, 169  a Method (Flowing, galactic property)	HOLE SIZE 9 7/8* 6 1/4* 6 1/4*  SCEMENT SCREIN 4, 1667, DEP 14, 1696, 16  PRODUCTION Is lift, pumping — Size	30.  In Size  2 3/8"  ACID, SHOT, FRA TH INTERVAL 27-1701  W W	TUBING R DEPTH SET 1672  CTURE, CEMENT AMOUNT AND CIDIZED WI 5% HCL & 1 ith 40,000 ater & 60	ECORD  PACKER SET  None  SQUEEZE, ETC.  KIND MATERIAL USED  Ith 1500 gals. of Fracture treated  gals. gelled  ,000 lbs. sand  atus (Prod. or Shut-in)
28.  CASING SIZE  7"  4 1/2"  29.  SIZE  31. Perforation Record 1627, 1629, 1676, 1680, 1701  33.  Date First Production 2-6-80	WEIGHT LB./FT 20 10 1/2  LINE TOP  Interval, size and nur 1638, 1641 1684, 1686	CASING RE DEPTH SET 1113.6 2 1758.2  R RECORD BOTTOM SACKS  mber) 1651, 166 4, 1689, 169  In Method (Flowing, gaing, 1½" in	HOLE SIZE 9 7/8" 6 1/4"  SCEMENT SCREIG  4, 1667, DEP 4, 1696, 16  PRODUCTION  Is lift, pumping = Size  Esert pump	ACID, SHOT, FRATH INTERVAL 27-1701 A w wand type pump)	TUBING R DEPTH SET 1672  CTURE, CEMENT AMOUNT AND CIDIZED WITE 5% HCL & 1 1th 40,000 ater & 60,	ECORD  PACKER SET  None  SQUEEZE, ETC.  KIND MATERIAL USED  The 1500 gals. of the 1500 gals. gelled  gals. gelled  odus (Prod. or Shut-in)  oducing
28.  CASING SIZE  7"  4 1/2"  29.  SIZE  31. Perforation Record 1627, 1629, 1676, 1680, 1701  33.  Date First Production 2-6-80  Date of Test	WEIGHT LB./FT 20 10 1/2  LINE TOP  Interval, size and nur 1638, 1641 1684, 1686	CASING RE DEPTH SET 1113.6 2 1758.2 R RECORD BOTTOM SACKS  mber) , 1651, 166 1, 1689, 169 A Method (Flowing, gaing, 1½" in Choke Size Prod	HOLE SIZE  9 7/8* 6 1/4* 6 1/4*  SCEMENT SCREI  4, 1667. DEP  4, 1696, 16  PRODUCTION  Is lift, pumping = Size  (see't pump  7). For Cil = isbl.	ACID, SHOT, FRA TH INTERVAL 27-1701 A W and type pump) Gra - MCF	TUBING R DEPTH SET 1672  CTURE, CEMENT AMOUNT AND CIDIZED WI 5% HCL & 1 ith 40,000 ater & 60  Well St Pro	PACKER SET None  SQUEEZE, ETC.  KIND MATERIAL USED  Ith 1500 gals. of fracture treated  gals. gelled  ,000 lbs. sand  out (Prod. or Shut-in)  oducing  Gas—Oil Rotio
28.  CASING SIZE  7"  4 1/2"  29.  SIZE  31. Perforation Record of 1627, 1629, 1629, 1629, 1629, 1676, 1680, 1701  33.  Date First Production 2-6-80  Date of Test 3-12-80	WEIGHT LB./FT 20 10 1/2  LINE TOP  Interpal, size and nut 1638, 1641 1684, 1686  Productic Pump Hours Tested 24	CASING RE DEPTH SET 1113.6 2 1758.2  R RECORD BOTTOM SACKS  mber) 1651, 166 1689, 169  In Method (Flowing, game) In Method (Flowing, game) Choke Size Prod Test	HOLE SIZE  9 7/8* 6 1/4*  6 1/4*  SCEMENT SCREIN  14, 1667, DEP  14, 1696, 16  PRODUCTION  15 lift, pumping = Size  15 sert pump  16 in item of the initial in	30.  In Size  2 3/8"  ACID, SHOT, FRA TH INTERVAL 27-1701  A W W  and type pump)  Gas - MCF	TUBING R DEPTH SET 1672  CTURE, CEMENT AMOUNT AND CIDIZED WI 5% HCL & 1 1th 40,000 ater & 60  Well St Pro Water - Bbl. 6	ECORD  PACKER SET  None  SQUEEZE, ETC.  KIND MATERIAL USED  th 1500 gals. of cracture treated  gals. gelled  ,000 lbs. sand  stus (Prod. or Shut-in)  oducing  Gas—Oil Rotio  TSTM
28.  CASING SIZE  7"  4 1/2"  29.  SIZE  31. Perforation Record 1627, 1629, 1676, 1680, 1701  33.  Date First Production 2-6-80  Date of Test	WEIGHT LB./FT 20 10 1/2  LINE TOP  Interval, size and nur 1638, 1641 1684, 1686	CASING RE DEPTH SET 1113.6 2 1758.2  R RECORD BOTTOM SACKS  mber) 1651, 166 1689, 169  In Method (Flowing, game) In Method (Flowing, game) Choke Size Prod Test	HOLE SIZE  9 7/8* 6 1/4*  6 1/4*  SCEMENT SCREIN  14, 1667, DEP  14, 1696, 16  PRODUCTION  15 lift, pumping = Size  15 sert pump  16 in item of the initial in	30.  In Size  2 3/8"  ACID, SHOT, FRA TH INTERVAL 27-1701  A W W  and type pump)  Gas - MCF	TUBING R DEPTH SET 1672  CTURE, CEMENT AMOUNT AND CIDIZED WI 5% HCL & 1 1th 40,000 ater & 60  Well St Pro Water - Bbl. 6	PACKER SET None  SQUEEZE, ETC.  KIND MATERIAL USED  Ith 1500 gals. of fracture treated  gals. gelled  ,000 lbs. sand  out (Prod. or Shut-in)  oducing  Gas—Oil Rotio
28.  CASING SIZE  7**  4 1/2**  29.  SIZE  31. Perforation Record (1627, 1629, 1629, 1629, 1629, 1676, 1680, 1701  33.  Date First Production 2-6-80  Date of Test 3-12-80  Flow Tubing Press.  34. Disposition of Gas (1980)	LINE TOP  Interpul, size and nur 1638, 1641 1684, 1686  Productic Pump Hours Tested 24 Crising Pressure	CASING RE DEPTH SET 1113.6 1758.2  R RECORD BOTTOM SACKS  mber) 1651, 166 1, 1689, 169  In Liethod (Flowing, gaing, 1½" in Choke Size Prod Test Hour Rate  Collegiated 24- Hour Rate	HOLE SIZE  9 7/8* 6 1/4*  6 1/4*  SCEMENT SCREIN  14, 1667, DEP  14, 1696, 16  PRODUCTION  15 lift, pumping = Size  15 sert pump  16 in item of the initial in	30.  In Size  2 3/8"  ACID, SHOT, FRA TH INTERVAL 27-1701  A W W  and type pump)  Gas - MCF	TUBING R DEPTH SET 1672  CTURE, CEMENT AMOUNT AND CIDIZED WI 5% HCL & 1 1th 40,000 ater & 60  Well St Pro Water - Bbl. 6	ECORD  PACKER SET  None  SQUEEZE, ETC.  KIND MATERIAL USED  Th 1500 gals. of cracture treated  gals. gelled  000 lbs. sand  atus (Prod. or Shut-in)  oducing  Gas—Oil Rotio  TSTM  Oil Gravity — API (Core.)
28.  CASING SIZE  7"  4 1/2"  29.  SIZE  31. Perforation Record of 1627, 1629, 1629, 1629, 1629, 1676, 1680, 1701  33.  Date First Production 2-6-80  Date of Test 3-12-80  Flow Tubing Press.	LINE TOP  Interpul, size and nur 1638, 1641 1684, 1686  Productic Pump Hours Tested 24 Crising Pressure	CASING RE DEPTH SET 1113.6 1758.2  R RECORD BOTTOM SACKS  mber) 1651, 166 1, 1689, 169  In Liethod (Flowing, gaing, 1½" in Choke Size Prod Test Hour Rate  Collegiated 24- Hour Rate	HOLE SIZE  9 7/8* 6 1/4*  6 1/4*  SCEMENT SCREIN  14, 1667, DEP  14, 1696, 16  PRODUCTION  15 lift, pumping = Size  15 sert pump  16 in item of the initial in	30.  In Size  2 3/8"  ACID, SHOT, FRA TH INTERVAL 27-1701  A W W  and type pump)  Gas - MCF	TUBING R DEPTH SET 1672  CTURE, CEMENT AMOUNT AND CIDIZED WITE 5% HCL & 1 1th 40,000 ater & 60  Well St Pro Water - Bbl. 6 F - Bbl.	ECORD  PACKER SET  None  SQUEEZE, ETC.  KIND MATERIAL USED  Th 1500 gals. of cracture treated  gals. gelled  000 lbs. sand  atus (Prod. or Shut-in)  oducing  Gas—Oil Rotio  TSTM  Oil Gravity — API (Core.)
28.  CASING SIZE  7"  4 1/2"  29.  SIZE  31. Perforation Record (1627, 1629, 1629, 1629, 1629, 1676, 1680, 1701  33.  Date First Production 2-6-80  Date of Test 3-12-80  Flow Tubing Press.  34. Disposition of Gas (1980)	WEIGHT LB./FT 20 10 1/2  LINE TOP  Interpul, size and nur 1638, 1641 1638, 1641 1684, 1686  Productic Pump Hours Tested 24  Crising Pressure  Sold, used for fuel, v	CASING RE DEPTH SET 1113.6 1758.2  R RECORD BOTTOM SACKS  mber) 1651, 166 1, 1689, 169  In Liethod (Flowing, gaing, 1½" in Choke Size Prod Test Hour Rate  Collegiated 24- Hour Rate	HOLE SIZE  9 7/8* 6 1/4*  6 1/4*  SCEMENT SCREIN  14, 1667, DEP  14, 1696, 16  PRODUCTION  15 lift, pumping = Size  15 sert pump  16 in item of the initial in	30.  In Size  2 3/8"  ACID, SHOT, FRA TH INTERVAL 27-1701  A W W  and type pump)  Gas - MCF	TUBING R DEPTH SET 1672  CTURE, CEMENT AMOUNT AND CIDIZED WITE 5% HCL & 1 1th 40,000 ater & 60  Well St Pro Water - Bbl. 6 F - Bbl.	ECORD  PACKER SET  None  SQUEEZE, ETC.  KIND MATERIAL USED  Th 1500 gals. of cracture treated  gals. gelled  000 lbs. sand  atus (Prod. or Shut-in)  oducing  Gas—Oil Rotio  TSTM  Oil Gravity — API (Core.)
28.  CASING SIZE  7**  4 1/2**  29.  SIZE  31. Perforation Record (1627, 1629, 1676, 1680, 1701)  33.  Date First Production 2-6-80  Date of Test 3-12-80  Flow Tubing Press.  34. Disposition of Gas (Flared)	WEIGHT LB./FT 20 10 1/2  LINE TOP  Interpal, size and nur 1638, 1641 1638, 1641 1684, 1686  Productic Pump Hours Tested 24 Crising Pressure  Sold, used for fuel, v	CASING RE DEPTH SET  1113.6 2 1758.2  R RECORD BOTTOM SACKS  mber) 1651, 166 1689, 169  In Method (Flowing, game) The same of	HOLE SIZE 9 7/8* 6 1/4* 6 1/4*  SCEMENT SCREIN  SCEMENT SCREIN  4, 1667, DEP 4, 1696, 16  PRODUCTION  Is lift, pumping = Size  INSERT PUMP  IN Provided 10  PROLE SIZE  Gas	CEMENT    400 sack   175 sack   175 sack   30.   EN   SIZE   2 3/8"     ACID, SHOT, FRATH INTERVAL   27-1701   A   W   W   W   W   W   And type pump)   Gas = MCF   Water	TUBING R DEPTH SET 1672  CTURE, CEMENT AMOUNT AND CIDIZED W: 5% HCL & : 1th 40,000 ater & 60,  Well St Pro Water - Bbl. 6 T-Bbl. Test Witnesse	ECORD  PACKER SET  None  SQUEEZE, ETC.  KIND MATERIAL USED  Th 1500 gals. of Fracture treated  gals. gelled  000 lbs. sand  Guus (Prod. or Shut-in)  Oducing  Gas = Oil Rotto  TSTM  Gil Gravity = API (Corr.)
28.  CASING SIZE  7**  4 1/2**  29.  SIZE  31. Perforation Record (1627, 1629, 1629, 1629, 1629, 1629, 1676, 1680, 1701  33.  Date First Production 2-6-80  Date of Test 3-12-80  Flow Tubing Press.  34. Disposition of Gas (Flared)  35. List of Attachments	WEIGHT LB./FT 20 10 1/2  LINE TOP  Interpal, size and nur 1638, 1641 1638, 1641 1684, 1686  Productic Pump Hours Tested 24 Crising Pressure  Sold, used for fuel, v	CASING RE DEPTH SET  1113.6 2 1758.2  R RECORD BOTTOM SACKS  mber) 1651, 166 1689, 169  In Method (Flowing, game) The same of	HOLE SIZE 9 7/8* 6 1/4* 6 1/4*  SCEMENT SCREIN  SCEMENT SCREIN  4, 1667, DEP 4, 1696, 16  PRODUCTION  Is lift, pumping = Size  INSERT PUMP  IN Provided 10  PROLE SIZE  Gas	CEMENT    400 sack   175 sack   175 sack   30.   EN   SIZE   2 3/8"     ACID, SHOT, FRATH INTERVAL   27-1701   A   W   W   W   W   W   And type pump)   Gas = MCF   Water	TUBING R DEPTH SET 1672  CTURE, CEMENT AMOUNT AND CIDIZED W: 5% HCL & : 1th 40,000 ater & 60,  Well St Pro Water - Bbl. 6 T-Bbl. Test Witnesse	ECORD  PACKER SET  None  SQUEEZE, ETC.  KIND MATERIAL USED  Th 1500 gals. of Fracture treated  gals. gelled  000 lbs. sand  Guus (Prod. or Shut-in)  Oducing  Gas = Oil Rotto  TSTM  Gil Gravity = API (Corr.)
28.  CASING SIZE  7**  4 1/2**  29.  SIZE  31. Perforation Record of 1627, 1629, 1629, 1629, 1629, 1629, 1676, 1680, 1701  33.  Date First Production 2-6-80  Date of Test 3-12-80  Flow Tubing Press.  34. Disposition of Gas of Flared  35. List of Attachments  36. I hereby certify that	WEIGHT LB./FT 20 10 1/2  LINE TOP  Interpal, size and nur 1638, 1641 1638, 1641 1684, 1686  Productic Pump Hours Tested 24 Crising Pressure  Sold, used for fuel, v	CASING RE DEPTH SET  1113.6 2 1758.2  R RECORD  BOTTOM SACKS  mber)	HOLE SIZE  9 7/8* 6 1/4* 6 1/4*  SCEMENT SCREIT  4, 1667. DEP 4, 1696, 16  PRODUCTION Is lift, pumping - Size ISERT Pump  In. Pror Cil - Bell.  Forted 10  Rel. Gas	30.  In Stack  30.  EN Stack  2 3/8"  ACID, SHOT, FRA TH INTERVAL 27-1701 A  W  wand type pump)  Gas = MCF  Mater  Olete to the best of my	TUBING R DEPTH SET 1672  CTURE, CEMENT AMOUNT AND CIDIZED WITE 5% HCL & 1 1th 40,000 ater & 60,  Well St Pro Water - Bbl. 6 Test Witnesse	ECORD  PACKER SET  None  SQUEEZE, ETC.  KIND MATERIAL USED  Th 1500 gals. of racture treated  gals. gelled  ,000 lbs. sand  etus (Prod. or Shut-in)  oducing  Gas—Oil Ratio  TSTM  Oil Gravity — API (Corr.)
CASING SIZE  7"  4 1/2"  29.  SIZE  31. Perforation Record (1627, 1629, 1629, 1629, 1629, 1629, 1676, 1680, 1701  33.  Date First Production 2-6-80  Date of Test 3-12-80  Flow Tubing Press.  34. Disposition of Gas (Flared  35. List of Attachments	WEIGHT LB./FT 20 10 1/2  LINE TOP  Interpal, size and nur 1638, 1641 1638, 1641 1684, 1686  Productic Pump Hours Tested 24 Crising Pressure  Sold, used for fuel, v	CASING RE DEPTH SET  1113.6 2 1758.2  R RECORD  BOTTOM SACKS  mber)	HOLE SIZE 9 7/8* 6 1/4* 6 1/4*  SCEMENT SCREIN  SCEMENT SCREIN  4, 1667, DEP 4, 1696, 16  PRODUCTION  Is lift, pumping = Size  INSERT PUMP  IN Provided 10  PROLE SIZE  Gas	30.  In Stack  30.  EN Stack  2 3/8"  ACID, SHOT, FRA TH INTERVAL 27-1701 A  W  wand type pump)  Gas = MCF  Mater  Olete to the best of my	TUBING R DEPTH SET 1672  CTURE, CEMENT AMOUNT AND CIDIZED W: 5% HCL & : 1th 40,000 ater & 60,  Well St Pro Water - Bbl. 6 T-Bbl. Test Witnesse	ECORD  PACKER SET  None  SQUEEZE, ETC.  KIND MATERIAL USED  Th 1500 gals. of Fracture treated  gals. gelled  000 lbs. sand  Guus (Prod. or Shut-in)  Oducing  Gas = Oil Rotto  TSTM  Gil Gravity = API (Corr.)