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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 11-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

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1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								O.I.F.F. RESVR. <input type="checkbox"/>	
2. Name of Operator		Charles C. Joy		MAR 26 1980		O. C. D.		ARTESIA, OFFICE	

7. Unit Agreement Name
8. Farm or Lease Name
Miller
9. Well No.
1
10. Field and Pool, or Wildcat
Atoka San Andres

3. Address of Operator		702 Hermosa Dr., Artesia, N. M. 88210	
4. Location of Well			
UNIT LETTER	LOCATED	FEET FROM THE	LINE AND
F	2310	North	1650
THE	West	22	18S
LINE OF SEC.	TWP.	RGE.	NMMPM
26E			
12. County		Eddy	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-14-80	1-20-80	2-28-80	3338.6 GR	3339.6
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
1760	1714			0 - 1760'

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
1438' - 1702' San Andres		Yes
26. Type Electric and Other Logs Run		27. Was Well Cored
Gamma-Densilog, Dual Induction		No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	1113.6	9 7/8"	400 sacks	0
4 1/2"	10 1/2	1758.2	6 1/4"	175 sacks	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1672	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1627, 1629, 1638, 1641, 1651, 1664, 1667, 1676, 1680, 1684, 1686, 1689, 1694, 1696, 1701		Acidized with 1500 gals. of 15% HCL & fracture treated with 40,000 gals. gelled water & 60,000 lbs. sand	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-6-80		Pumping, 1 1/2" insert pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-12-80	24			10		6	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Flared	W. J. Sweet

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Charles C. Joy	Pumper	3-14-80