

DEPARTMENT OF
NATURAL RESOURCES
OIL AND GAS
DIVISION
OFFICE
OPERATOR
REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-100
Superseding Old C-101 and C-111
Effective 1-1-65

RECEIVED

MAR 26 1980

O. C. D.
ARTESIA, OFFICE

Charles C. Joy

702 Hermosa Dr., Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 5-1-80
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED
2-378

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease No.
Miller	1	Atoka-San Andres	State, Federal or Fee		
Location					
Unit Letter	F	2310	Feet From The	North	Line and 1650
Line of Section		22	Township	18S	Range 26E
				N.M.P.M.	Eddy
				County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	N. Freeman Avenue, Artesia, N. M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	F 22 18S 26E
	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Part. Res't. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
1-14-80	2-28-80	1760'	1714
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth
3338.6 GR	San Andres	1438' 1627	1672'
Perforations	1627, 1629, 1638, 1641, 1651, 1664, 1667, 1676, 1680, 1684, 1686, 1689, 1694, 1696, 1701		Depth Casing Shoe
1758			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9 7/8"	7"	1113.6	400
6 1/4"	4 1/2"	1758.2	175
	2 3/8"	1672	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of test oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
2-6-80	3-12-80	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
16 bbls.	10	6
		Choke Size
		Gun - MCF

GAS WELL	Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (lb/ft-in)	Casing Pressure (lb/ft-in)	Choke Size	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator

3-14-80

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

MAR 27 1980

APPROVED

BY

W. A. Gressett
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable to be considered for a well.
Fill out only I, II, III, and IV for changes of owner, well name or number, or transporter or other such changes of completion.