

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAY 13 1980

O. C. D.

ARTESIA, OFFICE

DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		1
PRORATION OFFICE		

I. Operator
H & S OIL COMPANY

Address
216 American Home Security Bldg. - Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 7-2-80
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name McClay Federal	Well No. 12	Pool Name, Including Formation North Benson Queen Grayburg	Kind of Lease State, Federal or Fee Federal	Lease No. NM 27276
Location Unit Letter L, 1980 Feet From The South Line and 660 Feet From The West Line of Section 33 Township 18 S Range 30 E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 157 - Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When K 33 18 S 30 E

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3/17/80	Date Compl. Ready to Prod. 5/2/80	Total Depth 3400'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3423.3 GR	Name of Producing Formation Queen	Top Oil/Gas Pay 2770'	Tubing Depth 2825'					
Perforations 2770 - 2820 = 20 holes	Depth Casing Shoe 3400'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 671'		SACKS CEMENT 400 Sks. Class C W/2% C.C.			
7 7/8"	5 1/2"		3400'		1150 Sks See details on back			
	2 3/8"		2825'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/2/80	Date of Test 5/2/80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 85 bbls.	Oil - Bbls. 70	Water - Bbls. 15	Gas - MCF have requested test

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Herbert R. Spencer
(Signature)

Partner

(Title)

5/12/80

(Date)

OIL CONSERVATION COMMISSION

MAY 16 1980

APPROVED

BY

W. A. Gussert
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

5 1/2" casing - cemented with 850 sks. 50/50 pos w/4% D-20, 5# D-44, 1/4# D-29, 2% S-1,
& 300 sks. 65/35 pos ^{III}, w/3# KCL, 0.75% D-60, 0.3% D-65. Circulated.

ARTESIA FISHING Tackle COMPANY

P. O. BOX 3001 PHONE SH 6-6651

Box 647

FIRST MAIN STREET
ARTESIA, NEW MEXICO

RECEIVED

MAY 16 1980

O. C. D.
ARTESIA, OFFICE

March 31, 1980

H & S Oil Company
American Home Security Life Building
Artesia, New Mexico 88210

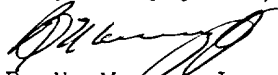
Re: McClay #12
1980' FSL & 660' FWL
Section 33, T18S, R30E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well:

DEPTH	DEVIATION
675'	1/2°
1245'	3/4°
1762'	1°
2280'	1°
2830'	1-1/4°
3403'	1-1/4°

Very truly yours,


B. N. Muncy, Jr.
Secretary

STATE OF NEW MEXICO |
COUNTY OF EDDY |

The foregoing was acknowledged before me this 31st day of March, 1980.

