		ATION DIVIC N	Form C-104 Revised 10-1-76
1		W MEXICO 87501	Last has was
U 8.U.8.	REQUEST FOR ALLOWABLE		
		ND SPORT OIL AND NATURAL GAS	
Cperotol	ADE OIL CORPORATION		
Address			
Reason(s) for filing (Check proper bo		01her (Please explain)	
New Well Recompletion Change in OwnershipX	Oil Dry G Casinghead Gas Conde		
If change of ownership give name and address of previous owner	H & S Oil Company, 216 Am (Previous Operator)	nerican Home Bldg., Arte	esia, NM 88210
DESCRIPTION OF WELL AND	D.L.E.ASF. Well No. Pool Name, Including F	formation Kind of Le	ase Lease No.
McClay Federal	12 N. Benson Que		erol or Fee Federal 27276
Unit Letter # 198	O' Feet From The SouthLir	ne and <u>660'</u> Feet Fro	m The West
	ownship 18 South Range 30	0 East , NMPM,	Eddy County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	45	
Nome of Authorized Transporter of O Navajo Crude Oil Purc	hasing Company	Address (Cive address to which app 501 E. Main, Artesia	proved copy of this form is to be sent) . NM 88210
Name of Authorized Transporter of Casinghead Gas 🙀 or Dry Gas 🗌 Address (Give address to w			proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 33 188 30E		When
If this production is commingled w	vith that from any other lease or pool,		
COMPLETION DATA Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D
3/17/80 Elevations (DF, RKB, RT, GR, etc.)	5/2/80 "ame of Producing Formation	3400 ' Top Oil/Gas Pay	3400 ' Tubing Depth
3423.3 GR	Queen	2755	2825 ' Depth Casing Shoe
2770,74,77,83,86,88,		D CEMENTING RECORD	3400'
HOLE SIZE	CASHIG & TUBING SIZE	DEPTH SET	SACKS CEMENT
111/4"	8 5/8" 24#	671'	See back for details
7 278"	5½'' 14#	3400'	
TEST DATA AND REQUEST I		lifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Teet	Producing Kethod (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Post of Perion
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF Children Contract
			ð <u>of</u>
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pirot, back pr.)	Tubing Presewe (Shut-18)	Casing Pressure (Shat-18)	Choke Size
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and compiles to the best of my knowledge and belief.		APPROVEDSEP 5-1980, 10	
1 her for	1100mg		n compliance with AULE 1104.
By: Whence (natwo)	If this is a request for all well, this form must be accom tests taken on the well in acc	owable for a newly drilled or deepene- panied by a tabulation of the deviation cordance with RULE 111.
President (T	ulej	All sections of this form to able on new and recompleted	must be filled out completely for allow
August 28, 1980		Fill out only Sections I, well name or number, or transp	II, III, and VI for changes of owner orter, or other such change of condition
ι)otej	Separate Forms C-104 m	ust be filed for each pool in multipl

Separate Fo

SACKS CEMENT

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400 Sks. Class C w/2% Cal. Ch. - Circulated 800 Sks. 50/50 pos w/4% D-20,5# D-44, 1/4# D-29, 2% S-1, & 300 Sks. 65/35 pos. w/3#KCL, 0.75% D-60, 0.3% D-65. Circulated ţ