

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 10 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO: DISTRICT OFFICE	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OIL	1
GAS	1
OPERATOR	1
PRODUCTION OFFICE	

Operator
Cimarron Energy Corporation ✓Address
P.O. Box 1525
301 West Wood, Carlsbad, New Mexico 88220

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☒Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner
Cavalcade Oil Corporation, P.O. Box 1837, Carlsbad, New Mexico 88220
(Previous operator)

DESCRIPTION OF WELL AND LEASE

Lease Name McClay Federal	Well No. 12	Pool Name, Including Formation N Benson Queen-Grayburg	Kind of Lease State, Federal or Fee Federal	Lease No. 27276
Location Unit Letter <u>K</u> , 1980 Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>33</u> Township <u>18 South</u> Range <u>30 East</u> , NMPM, <u>Eddy</u>				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) 501 E Main, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Bartlesville, Oklahoma 74004					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 33	Twp. 18S	Rge. 30E	Is gas actually connected? Yes	When November, 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Well (If Oil Well)
Date Spudded March 17, 1980	Date Compl. Ready to Prod. May 2, 1980		Total Depth 3400'		P.R.T.D. 3400'		
Elevations (DF, R&B, RT, GR, etc.) 3423.3 GR	Name of Producing Formation Queen		Top Oil/Gas Pay 2755'		Tubing Depth 2825'		
Perforations 2770, 74, 77, 83, 86, 88, 92, 96/ 2802 and 20					Depth Casing Shoe 3400'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 11 1/4"	CASING & TUBING SIZE 8 5/8" 24#	DEPTH SET 671'	SACKS CEMENT see back for details
7 7/8"	5 1/2" 14#	3400'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cimarron Energy Corporation

By: Denis E. DeLuca

President

June 1, 1981

OIL CONSERVATION DIVISION

AUG 17 1981

APPROVED

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 10.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 10.1.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multi-

IV. Completion Data

Sacks Cement:

400 sks Class "C" w/2% Cal Ch. - circulated 800 sks 50-50 pos w/4% D-20, 5# D-44, 1/4# D-29, 2% S-1, plus 300 sks 65/35 pos. w/3# KCL, 0.75% D-60, 0.3% D-65. Circulated.