O. OF COPIES RECEIVED				-	Form C-103		
DISTRIBUTION				•	Supersedes Old C-102 and C-10.		
NTAFE	NEW ME	XICO OIL CONSE	RYATION OREGEINED		Effective 1-1-65		
LE	112					-	
s.g.s.			FEB 21 198	an l'	Sa. Indicate Type o		
AND OFFICE	, - 		· FED AI 100	L-	State [_] 5. State Oil & Gas	Fee XX	
PERATOR	<u>(</u>		O. C. D.	(), state On & Gas	Ledse No.	
·	CHADDA NOTICES AND	DEDODATE OUT		E	mmm	mmm	
(DO NOT USE THIS FORM	SUNDRY NOTICES AND A FOR PROPOSALS TO DRILL OR TO APPLICATION FOR PERMIT - 11 (FC)	NEPURIS UN 1 DEEPEN OR PLUG NA 2M C-101) EGR SHON	CK TO A DIFFERENT RESERVOI	IR.			
			THO OSACS.		7. Unit Agreement	Nanie	
WELL XX WELL	OTHER.	•	•				
lame of Operator			 	1	8. Farm of Lease 1.	lame	
Yates Petroleum Corporation					Lewis "MW"		
Address of Operator ,					9. Well No.		
207 South 4th		1					
ocation of Well] 1	10. Field and Pool,	, or Wildcat	
UNIT LETTER E	2310 FEET FROM	THE North	LINE AND	_ FEET FROM	Undes. At	oka-Yeso	
	2.2		267				
THE West LINI	E, SECTION 33	MHSHIP T8S	RANGE 26E	нмрм.		<i>VIIIIII</i>	
mmmm	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	ran (Channanhashaa I	OF, RT, GR, etc.)			44444	
	11111111111111111111111111111111111111		GR		Eddy		
<i>377777777777</i>				L		777777777	
	Check Appropriate Box	To Indicate Na	-				
NOTICE	OF INTENTION TO:		SUBS	SEQUENT F	REPORT OF:		
REFORM REMEDIAL WORK	. Other	AND ABANDON	DESCRIPTION WAS IN		_	ب	
MPORARILY ABANDON	, 1200	AND ABANDON	REMEDIAL WORK COMMENCE DRILLING DPNS.	H	ALTERING	=	
LL OR ALTER CASING	Chang	E PLANS	CASING TEST AND CEMENT JO	<u>.</u> H	PLUG AND	ABANDONIAENT	
	,		OTHER Prod CSC		and treat		
OTHER							
	· · · · · · · · · · · · · · · · · · ·				·		
work) SEE RULE 1103.	oleted Operations (Clearly state	: all pertinent detai	ls, and give pertinent dates	, including es	timated date of sta	rting any proposed	
TD 3100'; PBTD	3081' - Ran 76	joints of	4-1/2" 9.5# 3	J-55 ST8	C (3081')	of casing	
set at 3081'.	1-float shoe a	t 3081'.	Cemented w/375	sacks	Class "C"	cement,	
	10% Tic. PD 3:	26 PM 2-15	-80. Circulat	ted 28 s	sacks to s	urface.	
WOC and tested	d to 1000#, OK.						
Perforated 273	33-2962' w/25 .5	0" holes i	n 2 stages as	follows	3: Ist st	age: 2733	
2755, 2787, 29	96, 2812, 2830,	2847, 286	8, 2895, 2916,	, 2928,	2959' (12	noies).	
Broke formation	on down w/1000 g 315, 2838, 2856,	2076 202	urar acra. 21	10 Stage	: 2/43, ! /13 hole	s). Sand	
Erac'd perfora	ations w/60000 g	allone cel	led KCT water	95000	tione (75	000# 20-40	
sand & 20000#		dirono ger	rea neb water,	, 55000;	, band (70		
	200	•					
·		•		•_*			
		•			•		
•			•	*	•		
			•		•		
•							
					•	•	
			,			. "	
I hereby certify that the info	ormation above is true and comp	plete to the best of	my knowledge and belief.			-	
11-	· 1						
10 Christin	. Jonhus.	TITLE Geo	ological Secre	tary	DATE 2-20	-80	
	1						
216	Marie II		ERVISOR, DISTRICT	π .	FFR	2 2 1980	
OVED BY WILL	XX CESSEL	TITLE	area a security s	AA	DATE	M. 10. 10. 0	
	Lew Bills		•				