								Revised	
DISTRIBUTION		~							Type of Lease
SANTA FE		.: W .V	EXICO O	IL CONS	ERVATION	COMMISSI		State	- · · ·
FILE	1117	WELL COMPLE	TION OR	RECO	MPLETION	REPORT AN	JD 1 (3G)		A Gas Lease No.
u.s.g.s.	a						3. 3	state On	A OIS Lease No.
LAND OFFICE	- 								*
OPERATOR									
A m			•	-		•			
a. TYPE OF WELL							[-	Unit Agre	ement Dame
	011	LL X WELL		\Box		RECEIVED			
b. TYPE OF COMPLETION		LL X WELL		DRY L	OTHER		8.	Furm or L	ease Name
NEW [] WORK		EN PLUG	017	F.		PR 3 0 198	n L	ewis	MW
well XI. OVER	0566	EN L BACK	LI RES	SVR.	OTHER L	PR 3 V 190	9.	Well No.	
Yates Petroleum Corporation						O. C. D.		1	
Address of Operator								Field an	d Poel, or Wildcat
207 South 4th Street - Artesia, NM 88210						ARTESIA, OFFICE		indaa.	Atoka Yeso
207 South 4t	n Stree	t - Artesi	d, NM	004	10			7777	THITTING
Location of Well									
_		0010		37 m anda'	1	000			
UNIT LETTER E	_ LOCATED	2310 .FEET F	ROM THE	NOLL	I LINE AND -	, 088	EET FROM	77777	<i></i>
171111					(11111)		(/////	County	
THE West LINE OF SE	c. 33	TWP. 185 RG	E. 26E	NMPM		7777777	, , , , , , , _	Eddy	VIIIIIII
15. Date Spudded	6. Date T.D.	fieachea 17. Date	Compl. (Re	eady to Pr	rod.) 18. E	lev stions (DF , R	KB, RT, GR.	rtc.) 19.	Elev. Cashinghead
2-4-80	2-12-8	3-	-28-80			3385 G	R		
20. Total Depth		ug Back T.D.	22. [If Multiple	Compl., How	23. Interval Drilled	s , Rotary To	ocls	Cable Tools
3100'	3	081'		Many			→ 0-3I	LOO!	;
24. Producing Intervai(s),	of this compl	etion - Top, Botton	n, Name					2	25. Was Directional Survey Made
•									T i
,	2733	3-2962' Yes	50			٠			No
26. Type Electric and Oth	er Logs Run				, - 			27. W	as Well Cared
20, 7,70 2	•	Gamma Ra	y Neu	tron					No
					ort all strings	set in well)			
28.	WEIGHT LE				E SIZE		TING RECORD	· ·	AMOUNT PULLED
7"					H	350 sacks			
<u> </u>	20#		1084			375 sacks			
4½"	9.5#	308	<u> </u>	6 ¹ / ₃		3/5 S	acks	· · · · · · · · · · · · · · · · · · ·	
									
······································	 				i i				
				<u> </u>		1	TUD	INC DEC	000
29.		LINER RECORD		<u>!</u>		3C. ·		ING REC	
29. SIZE	тор	LINER RECORD	5ACKS C	EMENT	SCREEN	SIZE	DEPT	H SET	ORD PACKER SET
	ТОР		SACKS C	EMENT	SCREEN		DEPT		
	ТОР		SACKS C	EMENT		2-3/8	DEPT 27:	н seт 18 '	PACKER SET
		воттом	5ACKS C	EMENT		SIZE	DEPT 27:	н seт 18 '	PACKER SET
SIZE , 31. Perferation Record (In	nterval, size o	BOTTOM	SACKS C	EMENT	32. DEPTH	SIZE 2-3/8 2-3/8 ACID, SHOT, FF	DEPT " 27. RACTURE, CE	H SET 18 MENT SQ	PACKER SET DUEEZE, ETC. NO MATERIAL USED
SIZE ,	nterval, size o	BOTTOM	5ACKS C	EMENT	32.	SIZE 2-3/8 2-3/8 ACID, SHOT, FF	DEPT 27. RACTURE, CE AMOUNT 1000g	MENT SQ rand ki	PACKER SET DUEEZE, ETC. ND MATERIAL USED cid, Sand
SIZE , 31. Perferation Record (In	nterval, size o	BOTTOM	SACKS C	EMENT	32. DEPTH	SIZE 2-3/8 2-3/8 ACID, SHOT, FF	PACTURE, CE AMOUNT 1000g Frac'd	MENT SQ r AND KI reg a w/60	PACKER SET DUEEZE, ETC. ND MATERIAL USED Cid, Sand 000g gelled
SIZE , 31. Perferation Record (In	nterval, size o	BOTTOM	SACKS C	EMENT	32. DEPTH	SIZE 2-3/8 2-3/8 ACID, SHOT, FF	PACTURE, CE AMOUNT 1000g Frac'd	MENT SQ r AND KI reg a w/60	PACKER SET DUEEZE, ETC. ND MATERIAL USED cid, Sand
SIZE , 31. Perferation Record (In	nterval, size o	BOTTOM	SACKS C	EMENT	32. DEPTH	SIZE 2-3/8 2-3/8 ACID, SHOT, FF	PACTURE, CE AMOUNT 1000g Frac'd	MENT SQ r AND KI reg a w/60	PACKER SET DUEEZE, ETC. ND MATERIAL USED Cid, Sand 000g gelled
SIZE 31. Perferation Record (In 2733–2962* V	nterval, size o	BOTTOM	SACKS C		32. DEPTH	2-3/8 2-3/8 ACID, SHOT, FRINTERVAL	PACTURE, CE AMOUNT 1000g Frac'd	MENT SQ r AND KI reg a w/60	PACKER SET DUEEZE, ETC. ND MATERIAL USED Cid, Sand 000g gelled
SIZE , 31. Perferation Record (In	nterval, size o	BOTTOM		PROD	32. DEPTH 2733-2	2-3/8 2-3/8 ACID, SHOT, FF	RACTURE, CE AMOUNT 1000g Frac'd KCL wt	MENT SQ MENT SQ MENT SQ MAD KI reg a W/60 r & 9	PACKER SET DUEEZE, ETC. ND MATERIAL USED cid, Sand 000g gelled 5000# sand
31. Perferation Record (In 2733-2962* v	nterval, size o	BOTTOM ind number) Tholes duction Method (Flo	owing, gas	PROD	32. DEPTH 2733-2	2-3/8 2-3/8 ACID, SHOT, FF	RACTURE, CE AMOUNT 1000g Frac'd KCL wt	MENT SQ MENT SQ MEN	PACKER SET DUEEZE, ETC. ND MATERIAL USED cid, Sand 000g gelled 5000# sand
31. Perferation Record (In 2733-2962* v	nterval, size o	BOTTOM and number) Tholes duction Method (Flo	ping production	PROD lift, pump	32. DEPTH 2733-2	2-3/8 2-3/8 ACID, SHOT, FF	RACTURE, CE AMOUNT 1000g Frac'd KCL wt	MENT SQ r AND KI reg a w/60 r & 9	PACKER SET DUEEZE, ETC. ND MATERIAL USED Cid, Sand 000g gelled 5000# sand
31. Perferation Record (In 2733-2962 V) 33. Date First Production 3-28-80 Date of Test	nterval, size o	BOTTOM and number) Tholes duction Method (Flo	owing, gas	PROD lift, pump	Ja2. DEPTH 2733-2 UCTION ing - Size and	2-3/8 ACID, SHOT, FE INTERVAL 2962 Lype pump)	RACTURE, CE AMOUNT 1000g Frac'd KCL wt	MENT SQ r AND KI reg a w/60 r & 9	PACKER SET DUEEZE, ETC. ND MATERIAL USED Cid, Sand 000g gelled 5000# sand as (Prod. or Shut-in) ucing
31. Perferation Record (In 2733-2962* V 33. Date First Production 3-28-80 Date of Test 4-10-80	property of the Hours Tested	BOTTOM and number) O" holes duction Method (Flo Pum Choke Size 2" cure Calculated 2	owing, gas ping Prodfn. Test P	PROD lift, pump	J32. DEPTH 2733-2 UCTION ing - Size and Oil - Bbl.	ACID, SHOT, FE INTERVAL 2962 d type pump! Gas - MCF 20	RACTURE, CE AMOUNT 1000g Frac'd KCL wt	MENT SQ MENT SQ MENT SQ MENT SQ MENT SQ W/60 T & 9 Well State Prod	PACKER SET DUEEZE, ETC. ND MATERIAL USED Cid, Sand 000g gelled 5000# sand as (Prod. or Shut-in) ucing Gas—Off Batio
31. Perferation Record (In 2733-2962* V 33. Date First Production 3-28-80 Date of Test 4-10-80 Flow Tubing Press.	Pro Hours Tested 24 Casing Press	BOTTOM and number) The holes duction Method (Flower Size 2")	prod'n. Prod'n. Test P	PROD lift, pump For erricd	32. DEPTH 2733-2 UCTION ing = Size and Cil = Rbl. 16 Gas = N	ACID, SHOT, FE INTERVAL 2962 d type pump! Gas - MCF 20	RACTURE, CE AMOUNT 1000g: Frac'd KCL wt: Water- 34	MENT SQ MENT SQ MENT SQ MENT SQ MENT SQ W/60 T & 9 Well State Prod	PACKER SET DUEEZE, ETC. ND MATERIAL USED cid, Sand 000g gelled 5000# sand is (Prod. or Shut-in) ucing Gas—Oil Ratio 1250/1
31. Perferation Record (In 2733-2962* V	Pro Hours Tested 24 Casing Press 20#	BOTTOM and number) O" holes duction Method (Flo Pum Choke Size 2" cure Calculated 2 Hour futte	owing, gas ping Prodfn. Test P	PROD lift, pump For erricd	32. DEPTH 2733-2 UCTION ing - Size and Oil - Bbl. 16	SIZE 2-3/8 2-3/8	RACTURE, CE AMOUNT 1000g: Frac'd KCL wt: Water- 34	MENT SQ MENT SQ MENT SQ MENT SQ MENT SQ W/60 T & 9 Well State Prod	PACKER SET DUEEZE, ETC. ND MATERIAL USED Cid, Sand 000g gelled 5000# sand is (Prod. or Shut-in) ucing Gas—Oil Ratio 1250/1 1 Gravity — API (Corr.) 39.0
31. Perferation Record (In 2733-2962* V 33. Date First Production 3-28-80 Date of Test 4-10-80 Flow Tubing Press.	Pro Hours Tested 24 Casing Press 20#	BOTTOM and number) The holes duction Method (Flow Pum) Choke Size 2" Choke Size 2" Choke Size 2" Gure Calculated 2 Hour flate fuel, vented, etc.)	prod'n. Prod'n. Test P	PROD lift, pump For erricd	32. DEPTH 2733-2 UCTION ing = Size and Cil = Rbl. 16 Gas = N	SIZE 2-3/8 2-3/8	RACTURE, CE AMOUNT 1000g Frac'd KCL Wt: Water- 34 hter-Pbl. 34	MENT SQ MENT SQ MENT SQ MENT SQ MENT SQ MENT SQ Well State Prod Bbl.	PACKER SET DUEEZE, ETC. ND MATERIAL USED Cid, Sand 000g gelled 5000# sand as (Prod. or Shut-in) ucing Gas = Oil Ratio 1250/1 Gravity = AM (Corr.) 39.0
31. Perferation Record (In 2733-2962 V) 33. Date First Production 3-28-80 Date of Test 4-10-80 Flow Tubing Press. 20# 34. Disposition of Gas (S)	Pro Hours Tested 24 Casing Press 20#	BOTTOM and number) The holes duction Method (Flow Pum) Choke Size 2" Choke Size 2" Choke Size 2" Gure Calculated 2 Hour flate fuel, vented, etc.)	production of the production o	PROD lift, pump For erricd	32. DEPTH 2733-2 UCTION ing = Size and Cil = Rbl. 16 Gas = N	SIZE 2-3/8 2-3/8	RACTURE, CE AMOUNT 1000g Frac'd KCL Wt: Water- 34 hter-Pbl. 34	MENT SQ r AND KI reg a w/60 r & 9 Well State Prod - Bbl.	PACKER SET DUEEZE, ETC. ND MATERIAL USED Cid, Sand 000g gelled 5000# sand as (Prod. or Shut-in) ucing Gas = Oil Ratio 1250/1 Gravity = AM (Corr.) 39.0
31. Perferation Record (In 2733-2962* V	Pro Hours Tested 24 Casing Press 20#	BOTTOM and number) The holes duction Method (Flow Pum) Choke Size 2" Choke Size 2" Choke Size 2" Gure Calculated 2 Hour flate fuel, vented, etc.)	production of the production o	PROD lift, pump For erricd	32. DEPTH 2733-2 UCTION ing = Size and Cil = Rbl. 16 Gas = N	SIZE 2-3/8 2-3/8	RACTURE, CE AMOUNT 1000g Frac'd KCL Wt: Water- 34 hter-Pbl. 34	MENT SQ r AND KI reg a w/60 r & 9 Well State Prod - Bbl.	PACKER SET DUEEZE, ETC. ND MATERIAL USED Cid, Sand 000g gelled 5000# sand as (Prod. or Shut-in) ucing Gas = Oil Ratio 1250/1 Gravity = AM (Corr.) 39.0
31. Perferation Record (In 2733-2962 V) 33. Date First Production 3-28-80 Date of Test 4-10-80 Flow Tubing Press. 20# 34. Disposition of Gas (S) 35. List of Attachments	Pro Hours Tested 24 Casing Press 20# Fold, used for	BOTTOM and number) O" holes duction Method (Flo Pum Choke Size 2" Calculated 2 Hour Rate fuel, vented, etc.) So	pring gas ping Frod'n. Test F	PROD lift, pump For ericd	32. DEPTH 2733-2 UCTION ing = Size and Cil = Bbl. 16 Gas = N 20	ACID, SHOT, FE INTERVAL 2962 d type pump! Gas = MCF 20	RACTURE, CE AMOUNT 1000g: Frac'd KCL wt: Water- 34 Iter-Pbl. 34 J.M	MENT SO FAND KI reg a W/60 r & 9 Well State Prod Bbl.	PACKER SET DUEEZE, ETC. ND MATERIAL USED Cid, Sand 000g gelled 5000# sand us (Prod. or Shut-in) ucing Gas—Cil Ratio 1250/1 1 Cravity — API (Corr.) 39.0 By an
31. Perferation Record (In 2733-2962 V) 33. Date First Production 3-28-80 Date of Test 4-10-80 Flow Tubing Press. 20# 34. Disposition of Gas (S)	Pro Hours Tested 24 Casing Press 20# Fold, used for	BOTTOM and number) O" holes duction Method (Flo Pum Choke Size 2" Calculated 2 Hour Rate fuel, vented, etc.) So	pring gas ping Frod'n. Test F	PROD lift, pump For ericd	32. DEPTH 2733-2 UCTION ing = Size and Cil = Bbl. 16 Gas = N 20	ACID, SHOT, FE INTERVAL 2962 d type pump! Gas = MCF 20	RACTURE, CE AMOUNT 1000g: Frac'd KCL wt: Water- 34 Her-Pbl. 34 J.M	MENT SO T AND KI reg a W/60 r & 9 Well State Prod - Bbl.	PACKER SET DUEEZE, ETC. ND MATERIAL USED Cid, Sand 000g gelled 5000# sand us (Prod. or Shut-in) ucing Gas—Cil Ratio 1250/1 1 Cravity — Airl (Corr.) 39.0 By an
31. Perferation Record (In 2733-2962 V) 33. Date First Production 3-28-80 Date of Test 4-10-80 Flow Tubing Press. 20# 34. Disposition of Gas (S) 35. List of Attachments	Pro Hours Tested 24 Casing Press 20# Fold, used for	duction Method (Florance Choke Size 2 " Choke Size 2 " Choke Size 4 Calculated 2 Hour fixte fuel, vented, etc.)	ping Prod'n Test P 4- Oil - t old les of this j	PROD lift, pump For ericd Bb1.	32. DEPTH 2733-2 UCTION ing = Size and Oil = Bbl. 16 Gra = N 20	ACID, SHOT, FE	RACTURE, CE AMOUNT 1000g: Frac'd KCL wt: Water- 34 Her-Pbl. 34 J.M	MENT SO T AND KI reg a W/60 r & 9 Well State Prod - Bbl.	PACKER SET DUEEZE, ETC. ND MATERIAL USED Cid, Sand 000g gelled 5000# sand us (Prod. or Shut-in) ucing Gas—Cil Ratio 1250/1 1 Cravity — Airl (Corr.) 39.0 By an
31. Perferation Record (In 2733-2962 V) 33. Date First Production 3-28-80 Date of Test 4-10-80 Flow Tubing Press. 20# 34. Disposition of Gas (S) 35. List of Attachments	Pro Hours Tested 24 Casing Press 20# Fold, used for	BOTTOM and number) O" holes duction Method (Flo Pum Choke Size 2" Calculated 2 Hour Rate fuel, vented, etc.) So	ping Prod'n Test P 4- Oil - t old les of this j	PROD lift, pump For ericd Bb1.	32. DEPTH 2733-2 UCTION ing = Size and Oil = Bbl. 16 Gra = N 20	ACID, SHOT, FE	RACTURE, CE AMOUNT 1000g: Frac'd KCL wt: Water- 34 Her-Pbl. 34 J.M	MENT SO T AND KI reg a W/60 r & 9 Well State Prod - Bbl.	PACKER SET DUEEZE, ETC. ND MATERIAL USED Cid, Sand 000g gelled 5000# sand us (Prod. or Shut-in) ucing Gas—Cil Ratio 1250/1 1 Cravity — API (Corr.) 39.0 By an