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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL **bm**

b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER **E** LOCATED **2310** FEET FROM THE **North** LINE AND **990** FEET FROM

THE **West** LINE OF SEC. **33** TWP. **18S** RGE. **26E** NMPM

15. Date Spudded 2-4-80	16. Date T.D. Reached 2-12-80	17. Date Compl. (Ready to Prod.) 3-28-80	18. Elevations (DF, RKB, RT, GR, etc.) 3385' GR	19. Elev. Casinghead
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20. Total Depth 3100'	21. Plug Back T.D. 3081'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-3100'	24. Producing Interval(s), of this completion - Top, Bottom, Name 2733-2962' Yeso	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray Neutron	27. Was Well Cased No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1084'	9 1/2"	350 sacks	
4 1/2"	9.5#	3081'	6 1/4"	375 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2718'	

31. Perforation Record (Interval, size and number) 2733-2962' w/25 .50" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2733-2962'		1000g reg acid, Sand	
		Frac'd w/60000g gelled	
		KCL wtr & 95000# sand	

33. PRODUCTION							
Date First Production 3-28-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-10-80	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period	Oil - Bbl. 16	Gas - MCF 20	Water - Bbl. 34	Gas - Oil Ratio 1250/1
Flow Tubing Press. 20#	Casing Pressure 20#	Calculated 24-Hour Rate	Oil - Bbl. 16	Gas - MCF 20	Water - Bbl. 34	Oil Gravity - API (Corr.) 39.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed by J.M. Morgan
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Christie Tomlinson* TITLE **Geol. Secty.** DATE **4-29-80**