AHEA PE 1.5.6.5. AND OFFICE on. HANSPORTER);

(Date) .

4-29-80

NEW MEXICO OIL CONSCRVATION COMMISSION . REQUEST FOR ALLOWABLE VHD

Phon C-104 Supercedes Old C-104 and C-11-Effective 1-1-65

AUTHORIZATION TO TRAHSPORT OIL AND NATURAL GAS

FIII out only Sections I, B, III, and VI for changes of source, well name or number, or transporter, or other such change of condition.

PERATOR 1	·		RECEIVED
PERMITTION OF FICE			
Yates Petroleum Co	rporation	·	APR 3 0 1980
ddraa			
207 South 4th Stre		10	O. C. D.
coson(s) for filing (Check proper box)	_	Other (Please explain) A	RTESIA, OFFICE .
ew ₩•11 <u>X</u>	Change in Transporter of Dry Gas	 .	
ecompletion []	Oil Diy Gas Cantinghood Gan Condens	[-7]	
hange in Ownership			
change of ownership give name d address of previous owner			
ESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including For	rmation Kind of Lea	uso Lease No.
euse Name	1 Wals. Atok	State Fode	reler Fee Fee
Lewis MW	I Common in Con		
Unit Letter E : 231	O Feel From The North Line	and 990 Feet From	m The West
Onit Letter .		•	
Line of Section 33 Tov	mahin 185 Range 2	6E , NMPM, Edd	Y County
	ere or out and maridal Gas	2	
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS K) or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
	avaio Crude Oil Purchasing Company No. Freeman Ave-Artesia, NM 88210		tesia, NM 88210
ione of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Co	rporation		eet-Artesia, NM 88210
f well produces oil or liquida,	Unit Sec. Twp. Pgc E 33 18S 26E	Is gas actually connected? Yes	3–28–80
ive location of tanks.	<u></u>		
this production is commingled who OMPLETION DATA	th that from any other lease or pool, g	Now Well Workover Deepen	Plug Back Same Res'v. Dtif. Res'v.
Designate Type of Completic		х	
Pate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-4-80	3-28-80	3100'	3081'
Clevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation .	Top Oll/Gas Pay	Tubing Depth 2718
3385 GR	Yeso	2733'	Depth Casing Shoo
2733-2962 *			3081
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9½"	7"	1084	250 sacks
6¼"	4½" 2-3/8"	3081	375 sacks
	2-3/8"	2718	
	OD AXX OWAY! To A Total Duck he of	in recovery of total values of land of	oil and must be equal to or exered top allow
EST DATA AND REQUEST F	able for this de	pth or be for full 24 hours]	
Date First New Oil Run To Tonks	Date of Test	Preducing Methed (Flow, pump, gas	Posted Boot
3-28-80	4-10-80	Pumping	Choke Size
Length of Test	Tubing Pressure	Casing Prodeute	Chicke Size 1 5-2 YPC
24	20#	20#	Gas-MCF
Actual Prod. During Tool 50	16	34	20 /
30	1 10		
GAS WELL			
Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenscie
•		Cosing Pressure (Shut-in)	Chok • Size
Teating biothod (pitol, back pr.)	Tubing Processes (Shut-in)	Coring Probabile (Struct 211)	
		OU CONSER	VATION COMMISSION
ERTIFICATE OF COMPLIAN	CE	11	
A second	regulations of the Oil Conservation	APPROVED MAY	- 1 1980
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		In a Gresset	
bove is true and complete to th	a best of my knowledge and belief.	CUDERVISOR	, DISTRICT H
١	\	TITLE	
$\mathcal{O}(1)$		This form is to be filed in compliance with HULE 1104.	
(butic American)		li and the second for allowable for a newly willed or despected	
(Stenature)		well, this form must be accompensed by a tangential to the accompensed by a tangential to the accompensed with nut. c. 111.	
Christine Tomlins		All socilous of thin form	must be filled out completely for allow
i (r	iile)	rbio on now and recompleted	(A)(0)101