

GAS-OIL RATIO TESTS

Operator		County	Pool		Atoka Glorieta Yeso		Eddy								
Yates Petroleum Corporation ✓															
105 South 4th St., Artesia, NM 88210															
LEASE NAME		WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			SPECIAL	
			U	S	T	R					WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL
Olsen MY	1	I	33	18	26		20	2	24	103	38	3.1	8.8	2838	
Wright JA	3	H	33	18	26		25	6	24	48	38	8.0	15	1875	
	5	F	34	18	26		25	46	24	275	38	81.5	93	1141	
Eddie NE	1	C	33	18	26		25	1	24	9	38	3.1	13	4190	
Lawrence ADZ	1	D	28	18	26		25	55	24	200	38	60	99	1650	
Lewis NW	✓1	E	33	18	26		25	1	24	20	38	1.5	5	3333	

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D. C. D.
ARTESIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 121 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)
Production Supervisor
9-8-86 (Date)