	UNITED S	UNITED STATES U.U.U. SUBMIT IN TRIPLICATE.			Form approved. C'SP	
•••=	DEPART! NT OF THE INTERIOR (Other Instruct 's on re-			5. LEASE DESIGNATION	Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY					NM -02056	
FEB 21 1980 SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use thi	s form for proposals to drill or t Use "APPLICATION FOR PER	o deepen or plug h	ack to a different reservoir.			
		I I I I I I I I I I I I I I I I I I I	roposais.)			
ARTESIA, OFFICE GAS WELL	OTHER			7. UNIT AGREEMENT NAM		
2. NAME OF OPERATOR		/		8. FABM OR LEASE NAME		
Yates Petroleum Corporation					North Turkey Track MU	
3. ADDRESS OF OPERATOR				9. WELL NO.	9. WELL NO. Fed. Com	
207 South 4th Street - Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				1	reu.	
See also space 17 be	REDOLT TOCATION CLEARLY and in acc	cordance with any	State requirements.*	10. FIELD AND POOL, OR	WILDCAT	
At surface	AVOITE JUSKEN IS	Undesignated Morrow				
660' FNL	11. SEC., T., B., M., OE BLK. AND SURVEY OR AREA					
				Section 33-18	S_201	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)				UNITC NMPM		
	3428.8 GR		12. COUNTY OB PARISH	13. STATE		
				Eddy NM		
16.	Check Appropriate Box	To Indicate N	ature of Notice, Report, or	Other Data		
	NOTICE OF INTENTION TO:			QUENT REPORT OF:		
TEST WATER SHUT-0	PULL OR ALTER C.		WATER SHUT-OFF		 _	
FRACTURE TREAT	MULTIPLE COMPLE	i	FRACTURE TREATMENT	REPAIRING WE	· []	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ALTERING CASI ABANDONMENT		
REPAIR WELL	CHANGE PLANS		(Other) Spud		x	
(Other)			(Note: Report result Completion or Recomm	s of multiple completion on pletion Report and Log form.	Well	
17. DESCRIBE PROPOSED OF proposed work. If nent to this work.)	R COMPLETED OPERATIONS (Clearly well is directionally drilled, give	state all pertinent subsurface location	details, and give pertinent dates ons and measured and true vertic	, including estimated date c cal depths for all markers a	of starting any nd zones perti-	
Spudded a	175" hole at 3:0	U PM 1-31	-80			
<u>TD 453' -</u>	Ran 14 joints	of $13 - 3/8$	" <u>A8#</u> <u><u><u></u></u></u>			
set at 453	3'. 1-Texas Patte	rn Guide	Shoo 2 ± 452	(45/') of casi	Lng	
Cemented w	7/450 sacks Class		1 Clummer	Insert float a	it 413'.	
Compressiv	e Strength at 70	degrees	1022 pai in 12 1	4.8, 1.32 cu f	t/sx.	
2-1-80. C	irculated 5 sack	acgrees	1032 psi in $12 m$	ours. PD 3:20) PM	
2-1-80. Circulated 5 sacks of cement to surface. WOC 12 hours, cut						
off, reduced hole to $12\frac{1}{4}$ ", drilled plug and tested to 600#. OK, resumed drilling.						
	n + s = of 8 - 5/9 + 22	# 0.4 H				
ioints 32#	nts of 8-5/8: 32	# and 24#	K-55 LT&C casing	g as follows:	12	
2897!) of	(500'); 58 join	CS 24# K-	55 (2356'); 1 jo	int 32# (41')	(Total	
sacks Howe	casing set at 28	93°, 1-gu	ide shoe at 2893	', cemented w/	2000	
DUCKS HOWC	U LILE 2% Cacl.	Followed	W/150 gasts of w			
$0.00 \text{ IM } 2^{-1}$	J-00. Cement Ci	rculated	10 sacks to surf-		•	
	red note to surra	ace with	Varde of Roady	min troa to		
NU and tested to 1500# OK. Reduced hole to 7-7/8", drilled plug and tested to 600# OK and resumed drilling.						
Lesleu LO	600 H OK and result	ned drill	ing.			
18 Thomphy and the			_			
18. I dereby certify that (the foregoing is true and correct					
SIGNED	shire march	TITLE Ge	eol. Secty.	DATE2-14-2	80	
(This space for Federa	al or State office use)					
	MOKGE HA STEN AND	1 - A 5 <u>y</u> <u>1</u>	PARTY OF FRANKERS	FER 2	> 0 198 0	
CONDITIONS OF APP		TITLE		DATE		

*See Instructions on Reverse Side

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