

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY(See instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.  
NM-02056 RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APR 28 1980

7. UNIT AGREEMENT NAME

O.C.D.  
ARTESIA, OFFICE  
North Turkey Track MU Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT  
North Turkey Track  
Indesignated Morrow11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 33-18S-29E

Unit C NMPM

12. COUNTY OR  
PARISH  
Eddy13. STATE  
NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street-Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 660' FNL &amp; 1980' FWL of Sec, 33-18S-29E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-31-80

16. DATE T.D. REACHED

4-7-80

17. DATE COMPL. (Ready to prod.)

4-18-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3428.8' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

11500'

21. PLUG, BACK T.D., MD &amp; TVD

11372'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-11500'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

11205-11230' Morrow

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC, DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	453'	17 1/2"	450 sacks	
8-5/8"	32&24#	2893'	12 1/4"	2150 sacks	
5 1/2"	20&17#	11412'	7-7/8"	675 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	11169'	11169'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

11204-11212' w/28 .50" holes

11223-11230' w/28 .40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NATURAL	

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-18-80		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-18-80	2	1/2"	→	-	327		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
640#	Pkr	→		3918			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

H. Apple

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Christine Johnson

TITLE

Geol. Secty.

DATE

4-24-80

\*(See Instructions and Spaces for Additional Data on Reverse Side)