Form 100-3 (Unre 1990) ULDO STATES BUREAU OF LAND MANAGEMENT Drawer DOGM Argongup Ar Lees Burgents Designed Submet 2005 SUDDRY MOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or renormity to a drifterent reservoir. NM - 20256 SUDDRY MOTICES AND REPORTS ON WELLS NM - 20256 Do not use this form for proposals to drill or to deepen or renormity to a drifterent reservoir. NM - 20256 Type of Well SUBMIT IN TRIPLICATE 7. If Usin or CA, Agreement Designation Well States PERROLEUM CORFORATION Arman Response No. SUBMIT IN TRIPLICATE 7. If Usin or CA, Agreement Designation Well States PERROLEUM CORFORATION Arman Response No. SUBMIT IN TRIPLICATE 7. If Usin or CA, Agreement Designation Well States PERROLEUM CORFORATION 0.505) 748-14711) Arman Response No. Core Response No. Core 105 Social Ath St. J. Artesia, NM 88210 III Core Well States No. Turkey Track MUR VATES PERROLEUM CORFORATION 33-TIBS-R298 (Unit C) III Core Well States No. Turkey Track MURTON Koore Well States No. Turkey Track MURTON Response No. Turkey Tu				N1	M OIL CONS COMMISSI	ON ,	
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