

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Drawer DD

Artesia, NM 88210

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL of Section 33-T18S-R29E (Unit C)

5. Lease Designation and Serial No.

NM-02056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Turkey Track MU Fed.

9. API Well No.

Com #1

30-015-23136

10. Field and Pool, or Exploratory Area

No. Turkey Track Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-7-95 - Moved in and rigged up pulling unit. Bled tubing and annulus down. Nippled down wellhead and installed BOP. Unset packer. Dropped down and unset RBP. Pulled up and reset RBP at 10179' and tested to 2000 psi for 5 minutes. Pulled up and set packer at 9679'. Tested down tubing to 2000 psi. Removed BOP and nipped up wellhead. Opened bypass on packer and spotted 1000 gallons 15% NEFE acid to end of packer. Closed bypass and rigged up wireline. TIH with 1-11/16" tubing gun and perforated 9781-9791' w/21 .38" holes (2 SPF - Cisco Lime). Packer came loose and started circulating around annulus. TOOH with tubing gun and rigged down wireline. Reset packer and try to pressure up on tubing. Continues to circulate around annulus. Nippled down wellhead and installed BOP. Unset packer. Reversed acid out of hole. TOOH with 2-7/8" tubing and packer. TIH with packer and tubing. Set packer at 9679'. Removed BOP and nipped up wellhead. Tested packer down tubing to 1800 psi for 10 minutes. Swabbing.

2-8-95 - Flare well to pit and swabbed. Acidized perforations 9781-9791' (Cisco Lime) with 2000 gallons 15% NEFE acid. Swabbing.

2-9-95 - Swabbed and flowed. Shut well in.

2-10-95 - Installed tree saver and acidized perforations 9781-9791' w/20000 gallons 15% NEFE acid. Removed tree saver and opened well and flowed to tank.

2-11-13-95 - Flowed and swabbed. Shut well in. Released to production department.

14. I hereby certify that the foregoing is true and correct

Signed *Rusty Klein*

Title Production Clerk

Date Feb. 16, 1995

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO