

N.M.O.C.D. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved:
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-025605	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, NM 88210		8. FARM OR LEASE NAME Rio Pecos Mtl Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1100' FEL of Sec. 29-18S-27E At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 4-3-80		16. DATE T.D. REACHED 5-15-80	
17. DATE COMPL. (Ready to prod.) 5-27-80		18. ELEVATIONS (OF. R&B RT, GE, ETC.)* 3362' CR	
19. ELEV. CASINGHEAD		20. FIELD AND POOL, OR WILDCAT Und. Morrow	
21. SPEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29-18S-27E Unit 1 NMPM		12. COUNTY OR PARISH Eddy	
13. STATE NM		11. SPEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
20. TOTAL DEPTH, MD & TVD 9867'		21. PLUG, BACK T.D., MD & TVD WL 9676'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9626-9635' Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC, DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	365'	17 1/2"
8-5/8"	24#	2010'	12 1/4"
5 1/2"	17#	9765'	7-7/8"
CEMENTING RECORD			
350 sacks			
950 sacks			
800 sacks			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	9589'	9589'	
31. PERFORATION RECORD (Interval, size and number) 9626-9635' w/36 .50" holes (4spf)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPT. INTERVAL (MD) AMOUNT AND KIND OF NATURAL JUN 4 1980			
33. PRODUCTION O. C. D. DATE FIRST PRODUCTION 5-27-80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL SURVEILLANCE ARTESIA OFFICE SINOPLEC			
DATE OF TEST 5-27-80	HOURS TESTED 1	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →
OIL—BBL. 680	GAS—MCF. 10935	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 680	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented will be sold			
35. LIST OF ATTACHMENTS DST's			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Christie Johnson</u> TITLE <u>Geol. Secty.</u> DATE <u>5-29-80</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)