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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OHC-104 and C-1
LH
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JUN 2 1980

O. C. D.
ARTESIA OFFICE

Operator Yates Petroleum Corporation ✓	
Address 207 South 4th Street - Artesia, NM 88210	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Rio Pecos MH Federal	Well No. 1	Pool Name, including Formation and Morrow	Kind of Lease NM-025605 State, Federal or Fee Federal	Lease No.
Location				
Unit Letter I	1980	Feet From The South	Line and 1100	Feet From The East
Line of Section 29	Township 18S	Range 27E	NMPL	Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing Company	No. Freeman Ave-Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)			
Transwestern Pipeline Company	P. O. Box 2521 - Houston, TX 77001			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 29	Twp. 18S	Rge. 27E
	Is gas actually connected?		When approx 6-22-80 7-14-80	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-3-80	Date Compl. Ready to Prod. 5-27-80	Total Depth 9867'		P.B.T.D. WL 9676'				
Elevations (DF, RKB, RT, GR, etc.) 3362' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 9626'		Tubing Depth 9589				
Perforations 9626-9635'				Depth Casing Shoe 9765				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17 1/2"	13-3/8"	365'		350				
12 1/4"	8-5/8"	2010'		950				
7-7/8"	5 1/2"	9765'		800				
	2-7/8"	9589'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

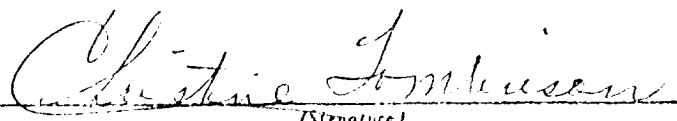
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

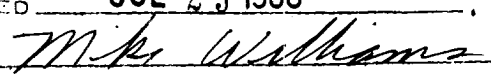
Actual Prod. Test-MCF/D 10395	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2140#	Casing Pressure (Shut-in) Pkr	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Christine Tomlinson - Geol. Secty
(Title)
5-29-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1980
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviative tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.