

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-025605

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rio Pecos MH Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Red Lake Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit I-
Sec. 29-T18S-R27E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1100' FEL, Sec. 29-T18S-R27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3375' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A standing valve was set in packer at 9589', hole loaded & tubing pulled from on/off tool at 9588'. Perforated Upper Morrow w/15 .50" holes at 9488-1/2, 89, 95, 95-1/2, 96, 96-1/2, 9506-1/2, 07, 07-1/2, 08, 08-1/2, 09, 09-1/2, 10 and 21-1/2'. RIH w/RBP and packer, straddled and treated perfs 9488-1/2-9521-1/2 w/3000 gallons 7-1/2% MSA and N₂, ball sealers, 3 BPM at 5200 psi, ISDP 4200 psi. New perfs flowed 53 psi on 1/8" choke = 17 mcfpd. Pulled RBP and put perfs 9488-1/2-9635' together, packer on 2-7/8" tubing at 9450'. Swabbed well in and returned to production.

RECEIVED
SEP 11 1981

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester

TITLE Engineering Secretary

DATE 9-10-81

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 23 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side