

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Gates Petroleum Corp.</i>		Lease <i>Olsen my</i>		Well # <i>1</i>	
Location of Well	Unit <i>16505 3302</i>	Section <i>33</i>	Township <i>18</i>	Range <i>26</i>	County <i>Eddy</i>
Drilling Contractor	<i>Cactus Drilling Co.</i>		Type of Equipment <i>Rotary to start test soon</i>		

APPROVED CASING PROGRAM

* *Witness*

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <i>9 1/2"</i>	<i>7"</i>	<i>20</i>		<i>1120</i>	<i>550 circ.</i>
<i>6 1/4"</i>	<i>4 1/2"</i>	<i>9.5</i>		<i>3200</i>	<i>300 circ.</i>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole *9 1/2* Size of Casing *7* Sacks cement required _____

Type of Shoe used *Guide* Float collar used *Insert* Btm 3 jts welded *yes*

TD of hole *1168* Set *1170* Feet of *7* Inch *20* # Grade *K-55*

New-used csg. @ *1170* with *150* sacks neat cement around shoe

+ *400* sax *65-35 Pas Mix* additives _____

Plug down @ *4:00* (AM) (PM) Date *2-16-81*

Cement circulated *35* No. of Sacks *35 SX*

Cemented by *Dowell* Witnessed by *BW Weaver*

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *Last Drilling Break @ 1065*