

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-7

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SANTA FE	1
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LAND OFFICE	
OPERATOR	1

4a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. NO USE APPLICATION FOR PERMIT - 17 (FORM C-103) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	NAME OF OPERATOR Yates Petroleum Corporation ✓	DATE FEB 27 1981
ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210	O. C. D. ARTESIA, OFFICE	7. Unit Agreement Name
LOCATION OF WELL UNIT LETTER I 2310 FEET FROM THE South LINE AND 940 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 18S RANGE 26E NMPM.	8. Farm or Lease Name Olsen MY	9. Well No. 1
10. Field and Pool, or Wildcat Atoka Atoka-Yeso		

15. Elevation (Show whether DF, RT, GR, etc.)

3361' GR

12. County
EddyCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 9" hole at 10:00 AM 2-6-81.

TD 314' Ran 8 joints of 10-3/4" 40.50# K-55 ST&C casing set at 314'. 1-notched guide shoe at 314'. Flapper float insert at 275'. Cemented w/450 sacks Class C 4% CaCl. PD 8:25 PM 2-7-81. Bumped plug to 500 psi, released pressure and float held okay. Compressive strength of cement - 1860 psi in 12 hours. Cement did not circulate. Filled hole w/6 yards of Ready-Mix. WOC 12 hours.

TD 1130' Ran 29 joints of 7" 20# J-55 ST&C casing set at 1130'. 1-Regular Pattern guide shoe at 1130'. Flapper insert float at 1091'. Cemented with 800 sacks 65-35 Poz, 4% Bentonite, 8# Kolite, 1/4# Celloflakes and 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 9:00 AM 2-12-81. Bumped plug to 900 psi, released pressure and float held okay. Cement circulated 35 sacks to pit. Cement fell back. Filled hole with 8 yards of Ready-Mix. WOC 22-1/4 hours. Nippled up and tested to 1000#, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Janita Goodlett TITLE Engineering Secretary DATE 2-24-81APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE MAR 02 1981

CONDITIONS OF APPROVAL, IF ANY: