

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☐	For ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO STRENGTHEN OR PLUG BACK TO A DIFFERENT USE (APPLICATION FOR PERMIT - FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

MAR 26 1981

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

 UNIT LETTER I 2310 FEET FROM THE South LINE AND 940 FEET FROM
 THE East LINE, SECTION 33 TOWNSHIP 18S RANGE 23E NMMA.

15. Elevation (Show whether DF, RT, GR, etc.)

3361' GR

7. Unit Agreement Name

8. Firm or Lease Name

Olsen MY

9. Well No.

1

10. Field and Pool, or Wildcat

Atoka-Yeso

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

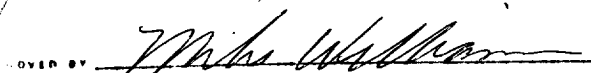
PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐REPAIR OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER Production Casing, Perforate & Treat ☒OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3079'. Ran 76 joints of 4-1/2" 9.5# J-55 casing set at 3079'. Guide shoe at 3079'. Used 6 centralizers. Cemented w/370 sacks Class C, .6% CF-2 and 5# salt. PD 4:00 PM 3-2-81. Bumped plug to 500 psi, released pressure and float held okay. Circulated 20 sacks to pit. WOC.

TD 3100'. WIH w/Steel Strip gun on wireline and perforated 2700-3033' w/12 .50" holes as follows: 2700, 2811, 31, 47, 56, 68-1/2, 2918, 38, 58, 81, 91, & 3033'. WIH w/packer. Spotted 1000 gallons of 15% HCL acid over perforations. Broke perforations down. Pulled tubing w/packer. WIH w/Steel Strip gun on wireline and perforated 2736-1/2-3036' w/14 .50" holes as follows: 2736-1/2, 2809-1/2, 21, 27, 33, 58-1/2, 2911, 28, 56-1/2, 79, 85-1/2, 96-1/2, 3022 & 3036'. Frac'd perforations w/60000 gallons gelled 1% KCL water, 90000# sand (10000# 100 mesh and 80000# 20/40 sand).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.


TITLE Engineering SecretaryDATE 3-25-81

TITLE OIL AND GAS INSPECTORDATE MAR 31 1981

ADDITIONS OF APPROVAL, IF ANY: