

GAS-OIL RATIO TESTS

Operator		Pool	County												
Yates Petroleum Corporation		Atoka	Glorieta	Yeso											
105 South 4th St., Artesia, NM 88210		Eddy													
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			SPECIAL		
		U	S	T						R	WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL
Olsen MY	✓1	I	33	18	26	8-28-86	P 2"	20	2	24	103	38	3.1	8.8	2838
Wright JA	3	H	33	18	26	8-10-86	P 2"	25	6	24	48	38	8.0	15	1875
	5	F	34	18	26	8-15-86	P 2"	25	46	24	275	38	81.5	93	114
Eddie NE	1	C	33	18	26	8-20-86	P 2"	25	1	24	9	38	3.1	13	4190
Lawrence ADZ	1	D	28	18	26	8-21-86	P 2"	25	55	24	200	38	60	99	1650
Lewis MW	1	E	33	18	26	8-29-86	P 2"	25	1	24	20	38	1.5	5	3333

RECEIVED BY
SEP -9 1986
O. C. D.
ARTESIA OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCP measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 303 and appropriate pool rules.

(Signature)
Production Supervisor
9-8-86
(Title)