

DISTRIBUTION		
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LAND OFFICE	1	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 11-1-84

5a. Indicate Type of Lease
State ☒ ☐
5. State Oil & Gas Lease No.
LG 2985

1a. TYPE OF WELL Oil

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REFR. ☐ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name

State LG-2985

9. Well No.

1

10. Field and Pool, or Wildcat

Turkey Track North Mon

2. Name of Operator

Jake L. Hamon

3. Address of Operator

611 Petroleum Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 26 TWP. 18S RGE. 28E NMPM

12. County

Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-12-80	5-23-80	6-9-80	3514 K.B.	3498

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,000	10,926		→	0 to T.D.	None

24. Producing Interval(s), of this completion - Top, Bottom, Name

Morrow 10,760' to 10,902'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterolog and Comp. Neutron - Form. Density

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	35#	438'	17-1/2	525	None
8-5/8	24# & 32#	3,420'	11	1,550	
5-1/2	17#	10,999	7-7/8	1st stage 900	
				2nd stage 275	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10,804	10,780

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTION, RE, CEMENT SQUEEZE, ETC.
10,862' to 10,884'	DEPTH INTERVAL
23 holes	AMOUNT AND KIND MATERIAL USED
0.25" holes	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
6-4-80	Flowing (Gas Well)	Shut-in
Date of Test	Hours Tested	Choke Size
6-7-80	3-3/4	14/64
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
1332	Packer	→
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API (Corr.)
		54.8°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

West Engineering

35. List of Attachments

Electrical Logs, DST reports, and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cecil H. Barton TITLE Petroleum Engineer DATE 6-17-80

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled deep test well. It shall be accompanied by one copy of all electric log and test data obtained in the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be corrected by the Commission for direct run drill wells, true vertical log data shall also be reported. For multiple completions, Items 36 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required, See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 95	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 210	T. Strawn _____ 9907(-6393)	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 722	T. Atoka _____ 10,192(-6678)	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 829(+2685)	T. Miss _____ 10,902(-7388)	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1154(+2360)	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1783(+1731)	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2165(+1349)	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2595(+ 919)	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glerieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8450(-4936)	T. 1st BSS _____ 6399(-2888)	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd BSS _____ 7202(-3688)	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd BSS _____ 8090(-4576)	T. Penn. "A" _____	T. _____

Morrow Clastics 10,760 (-7246)

OIL OR GAS SANDS OR ZONES

No. 1, from Wolfcamp 8,450 to 9,907	No. 4, from _____ to _____
No. 2, from Atoka 10,192 to 10,433	No. 5, from _____ to _____
No. 3, from Morrow 10,760 to 10,902	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No. water tests made _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	95	95	Red Beds	8450	9907	1457	Shale and Lime
95	210	115	Anhydrite and red beds	9907	10192	285	Sand, Shale and Lime
210	722	512	Salt and Anhydrite	10192	10902	710	Shale, Lime, and Sand
722	829	107	Red Beds	10902	11000	98	Shale
829	1154	325	Sand and Shale				
1154	1783	629	Sand and Dolomite				
1783	2165	382	Sand and Shale				
2165	2595	430	Dolomite and Sand				
2595	3660	1065	Dolomite and Anhydrite				
3660	6399	2739	Lime				
6399	8450	2051	Lime and Sand				