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LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
JUN 18 1980

Operator
Jake L. Hamon

Address
611 Petroleum Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
O. C. D.
ARTESIA, OFFICE

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name State LG 2985	Well No. 1	Pool Name, including Formation Turkey Track, North Morrow	Kind of Lease State, Federal or Fee State
Lease No. LG 2985			
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West			
Line of Section 26 Township 18-S Range 28-E , NMPM, Eddy County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation		Box 3119, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Llano, Inc.		P. O. Box 1320, Hobbs, New Mexico 88240	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 26	Twp. 18S
		Pge. 28E	Is gas actually connected? When 8-18-80 No Yes July 10, 1980

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
			X	X					
Date Spudded 4-12-80	Date Compl. Ready to Prod. June 9, 1980			Total Depth 11,000'			P.B.T.D. 10,926'		
Elevations (DF, RKB, RT, GR, etc.) 3514' K.B.	Name of Producing Formation Morrow			Top Oil/Gas Pay 10,760' 10862			Tubing Depth 10,804'		
Perforations 10,862 to 10,884'							Depth Casing Shoe 10,999'		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	12-3/4"	438	525
11"	8-5/8"	3,420	1,550
7-7/8"	5-1/2"	10,999	1st stage 900 sks 2nd stage 275 sks

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CAOF 2,799	3 hrs & 45 mins	13.9	54.8°
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
4 Point Back Pressure	2661	Packer	14/64

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 25 1980	
Cecil H. Barker (Signature)		BY W. A. Gussert	
Petroleum Engineer (Title)		SUPERVISOR, DISTRICT II	
June 17, 1980 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	