1	HO. OF COPIES RECEIVED			
	DISTRIBUTION SANTA FE			ECEIVED BY OID C-104 and C-11
	FILE VV		FOR ALLOWABLE	RECEIV Effective 1-1-65
	U.S.G.5.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	<b>GAS</b> I 0.9 1984
	LAND OFFICE			O. C. D.
	GAS V OPERATOR			ARTESIA, OFFICE
1.	PROFIATION OFFICE			
	Hamon Oil Company			
611 Petroleum Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain				-
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Conden:		
		ance operator name from	Jake I. Hamon to Hamon	Oil Company
If change of ownership give name Change operator name from Jake L. Hamon to Hamon Oil Company and address of previous owner				
И.	I. DESCRIPTION OF WELL, AND LEASE           Lease Name         Weil No. Pool Name, Including Formation         Kind of Lease         Lease           State I.C. 2085         1         Turkey Track North Morrow Cas State, Federal or Fee State         I.C.			
	State LG-2985	1 1 Turkey Track -No	orth Morrow Gas State, Federa	<sup>al or Fee</sup> State LG 2985
	Unit Letter K : 1980	)Feet From TheSouth_Line	e and <u>1980</u> Feet From	TheWest
	Line of Section 26 Tow	nship 18S Range	28Е , ммрм,	Eddy County
11.	DESIGNATION OF TRANSPORT		S Address (Give address to which appro	oved copy of this form is to be sent (
The Permian Corporation P. O. Box 3119, Midland, Texas 7				nd, Tex <b>as</b> 79702
	icme of Authorized Transporter of Casinghead Gas or Dry Gas Llano, Inc.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, New Mexico 88240	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. K 26 18S 28E	Is gas actually connected? When the second sec	
	If this production is commingled wit			August 10, 1900
V. COMPLETION DATA Designate Type of Completion - (X) OII Well Gas Well New Well Workover Deepen Plug Back Same Res'v				Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			·	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
γ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas )	lift, etc.) $f = 1 + 3$
	Length of Test	Tubing Proseure	Casing Pressure	Cheke Size Ing. ap.
	Actual Pred. During Test	Oil-Bbis,	Water-Bbls.	Gae-MCF
			<u> </u>	
	GAS WELL Actual Pred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Ί.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 2 7 1984	
	I hereby certify that the rules and r		APPROVED Original Signed By	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYLeslie A. Clements Supervisor District II	
	A p al		TITLE	
	Betty M Janneir		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for s newly drilled or deepened	
	Production Clerk (Title) January 4, 1984 (Date)		If this is a request for allowable for a newly drifted of despined well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	