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MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 29 1980

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
1. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.	
2. Address of Operator 207 South 4th Street - Artesia, NM 88210		7. Unit Agreement Name	
3. Location of Well UNIT LETTER C , 990 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 18S RANGE 26E NMPM.		8. Farm or Lease Name Eddie "NE"	
		9. Well No. 1 1	
		10. Field and Pool, or Wildcat Atoka-Yeso Und	
15. Elevation (Show whether DF, RT, GR, etc.) 3382' GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>		
OTHER	<input checked="" type="checkbox"/>		

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 9½" hole at 8:00 PM 2-14-80.
 TD 1076' - Ran 25 jts of 7" 20# J-55 ST&C (1088') of casing set at 1076'. 1-guide shoe at 1076'. 1-insert float at 1036'. Cemented w/225 sacks of 50/50 Poz, 4% D-20 Bentonite, 5# Kolite, 1/4# d-29 Cellophane flakes, 2% CaCl. Tailed in w/150 sacks Class C 2% CaCl. Cement circulated 30 sacks to surface. PD 11:45 PM 2-16-80. WOC 18 hours, NU and tested to 1000# OK, reduced hole to 6½" and drilled plug and tested to 600# OK, resumed drilling.
 TD 3022' - Ran 75 jts 4½" 9.5# J-55 (3007') of casing set at 3004'. 1-float shoe at 3004', cemented w/400 sacks Class C 2% CFR-2, 5/10% Halad-22. PD 2:30 PM 2-25-80. Cement circulated 50 sacks to surface. WOC and tested to 1500# OK.
 TD 3022'; PBTD 3004' - WIH w/Carrier gun and perforated 2612-2914 w/27 .50" holes in 2 Stages as follows: 1st Stage: 2622, 2647, 2703, 2724, 2733, 2742, 2754, 2847, 2872, 2884, 2895½, 2911' (12 holes). Broke down formation w/1500 gallons 15% NE acid. 2nd Stage: 2612, 2631, 2653, 2694, 2721, 2729, 2737, 2747, 2765, 2844, 2866, 2878, 2893, 2904 & 2914' (15 holes). Sand Frac'd all perforations w/63000 gallons gelled KCL water, 95000# sand, 75000# 20-40 sand and 20000# 100 mesh. Installing pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine Tomlinson</u> TITLE <u>Geol. Secty.</u>	DATE <u>2-28-80</u>
APPROVED BY <u>W.A. Gussert</u> TITLE <u>SUPERVISOR, DISTRICT 2</u>	DATE <u>MAR 3 1980</u>

CONDITIONS OF APPROVAL, IF ANY: