DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			Evim C-104	
SANTA FE 1	REQUEST FOR ALLOWABLE AND		Effectiv	Supersedes Old C-104 and C-11 Effective 1-1-65	
u.s.G.s.	AUTHORIZATION TO TRA		URAL GAS RE	CEIVED	
LAND OFFICE		•			
TRANSPORTER OIL			JUN	5 1980	
OPERATOR			^		
PROPATION OFFICE		O. C. D. ARTESIA, OFFICE			
Operator		•	AU ESIA	, OFFICE	
Yates Petroleum C	orporation /				
207 South 4th Str	eet-Artesia. NM 8821	0			
Reason(s) for liling (Check proper box)		Other (Please exp	lain)		
New Well	Change in Transportor of:				
Recompletion Change in Ownership	Oil Dry Gas Castnghead Gas Condens	71		•	
Change in Ownersmit					
f change of ownership give name and address of previous owner		,		-	
DESCRIPTION OF WELL AND	LFASE				
Lease Name	Well No. Pool Name, Including Fo	:	d of Lease	Lease No.	
Eddie NE	l Atoka-Yes	O Sta	te, Federal or Fee FC	<u>e</u>]	
Location			·	:	
Unit Letter C : 990	Feet From The North Line	and <u>2310</u> F	eet 7 rom The West		
Line of Section 33 Tov	enship 18S Range	26E , NMPM,	Eddy	County	
	TO OF OUR AND NATURAL CA	•			
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	rer of oil and natural gas or Condensate	Address (Give address to w	hich approved copy of this fo	em is to be sent)	
Navajo Crude Oil	Purchasing Company	No. Freeman A	ve-Artesia, NM	88210	
Name of Authorized Transporter of Cas	•		rich approved copy of this fo		
Yates Petroleum C	Orporation Unit Sec. Twp. Ego.	Is gas actually connected?	Street-Artesia	, NM 88210	
If well produces oil or liquide, give location of tanks.	C 33 18S 26E	Yes	5-29-80	·	
	th that from any other lease or pool,		mber:		
COMPLETION DATA				me flos'v. Diff. Res'v.	
Designate Type of Completic		X i lea well workover i	Seeben Lind Dock 30	. I	
Date Saudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	·	
2-14-80	5-29-80	3022	300	4.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	•	
3382 GR	Yeso	2612'	2582 Depth Casing S	hoe	
Perforations 2612-2914 '		,	3004	, .	
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SCEMENT	
93"	7" 45"	1076	375		
64"	2-3/8"	3004 • 2582 •	400		
	2-3/8				
TEST DATA AND REQUEST F		ter recovery of total volume	of load oil and must be equa	to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Mothed (Flow, pr	imp, gas lift, etc.)	· · · · · · · · · · · · · · · · · · ·	
5-29-80	6-4-80	Pumping		. •	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	· · · · · · · · · · · · · · · · · · ·	
24	20#	2.0#	2"		
Actual Prod. During Toot	Oil-Bbla.	Water - Bbls.	Gae-MCF 28	1D:2	
101	11,	90.		200100000	
GAS WELL				عورة عامل	
Actual Fred. Tool-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Con-	lenacts - 460	
		Cosing Pressure (Shut-in) Choke Size		
Testing Mothed (pitot, back pr.)	Tubing Proseuro (Shui-Lu)	Cating Pleasure (Since 24	, Choke Bize	•	
CERTIFICATE OF COMPLIAN		OIL CO	NSERVATION COMM	ISSION	
CERTIFICATE OF COMPLIANT	CE	li	JN 6 1980	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
I hereby cortify that the rules and	regulations of the Oil Conservation	APPROVED		0	
Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		DY W. a. Aresset			
		SUPERV	ISOR, DISTRICT II		
		11166	1116		
(frit- Inally		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffic or despense			
(Sign	aguro)	woll this form much be	a accompanied by a tabel I in accordance with nu	ation of the certain	
Christine Tomlins		All acctions of the	a form must be filled out		
(Title) 6-5-80		eble on novi and recompleted vialls. Fill out only Sections I. H. III, and VI for changes of sweet.			
	ole)	Fill out only Section well name or number, o	tions I, II, III, and VI I r transporter, or other sucl	or costagen of twinter a Change of condition	