

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ALTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1980

U. S. D.
ALTA OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-5984
7. Unit Agreement Name
8. Farm or Lease Name State 30 Com.
9. Well No. 1
10. Field and Pool, or Wildcat Empire Penn
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator Holly Energy Inc.		
Address of Operator Box 726 Artesia, N.M.		
Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>840</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17S</u> RANGE <u>28 E</u> N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.) 3565.4 Gr
--

12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well 2-26-80 set 423' 13 3/8 48# casing, cement with 260 sx 50/50 pos
4% Bentonite 2% cacl. 100 sx class C 2% cacl. circulated 25 sx to pit-2-27-80
after waiting 18 hrs., pressured 13 3/8 to 1,000 psi for 30 minutes O.K.
drill 11" hole to 1994' set 1992' 8 5/8 24# casing cement with 500 sx
50/50 pos 2% Bentonite 5# Kolite, 1/4# celophane flakes per sx
200 sx class C 2% cacl. circulated 30 sx to pit 3-2-80 after waiting 18 hrs.
pressured 8 5/8 to 1,000 psi for 30 minutes O.K. Drill out with 7 7/8" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert Loyd TITLE District Supt. DATE 3-5-80

APPROVED BY W. A. Gressett TITLE Supervisor District II DATE 1980

CONDITIONS OF APPROVAL, IF ANY: