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DISTRICT 1
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State of New Mexico
Energy, Minerais and Natural Resources Department

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Form C-104 kevised 1-1-89 See instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Ariema, NM \$8210 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 JUL 12 '90

DIZIKIC	<u>: 111</u>				
1000 Ruo	B13206	R4.,	AZZEC,	NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE

	TOTE	RANSP	ORT OIL	AND NAT	URAL GA		DT Nic			
enior	20 015 22165							3165		
lallwood Petroleum,	THC.	· - · · · · · · ·					0 10 20			
P.O. Box 378111, Den	ver, CO 802	37		**			 _			
ason(s) for Filing (Check proper box)		in Transc		₹X Oune	r <i>(Piease explai</i> Impany na	me chan	aed from	n Ouinoc	0	
w Well	Oil	Drv G	_	Pe	troleum,	inc. e	ffective	6/1/90		
completion		Conde	_		, , , , , , , , , , , , , , , , , , , ,	••				
hange of operator give name	uinoco Petro	leum.	Inc., P	.O. Box	378111,	Denver,	CO 802	237		
DESCRIPTION OF WELL		o Pool I	Name, Including	r Formation		Kmd o	Lease	Les	se No.	
State 30 Com	1 Empire Penr			(E) 1			Federal or Fee 85984			
cauot										
Unit LetterA	: 660	Feet 1	From The _110	orth Line	and <u>840</u>	Fee	et From The _	East	Line	
Section 3() Towns	ship 175	Rang	• 28E	N/A	ирм. Ed	ld v			County	
Section 3() Towns	mip 1/5	Kang	200	, NR	nrm, <u>L</u> U	ш у				
. DESIGNATION OF TRA		OIL A	ND NATUR	RAL GAS						
ame of Authorized Transporter of Oil	or Com	denme	*	Address (Grw	e adaress to wh	ich approved	copy of this jo	rm is to be set	u)	
None ame of Authorized Transporter of Cas	singhead Gas	or Dr	ry Gas 💢	Address (Give	e address so wit	ich approved	copy of this to	rm is to be set	<u></u>	
Northern Natural Ga		0. 2 .			odae St.					
well produces oil or liquids,	Unit Sec.	Twp.	Rge	ls gas actuali		When	?			
re location of tanks.					Yes		9/19/8	0		
this production is comminged with the COMPLETION DATA	at from any other lease	or pool,	Since comming):	ng order num	<u> </u>					
. COMBELLION DATA	Oil V	Vell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res'v	
Designate Type of Completion	on - (X)	i			İ	<u>i</u>	<u></u>	L	<u> </u>	
rate Spudded	Date Compi. Read	Date Compi. Ready to Prod.		Total Depth			P.B.T.D.			
sevanons (DF, RKB, RT, GR, etc.)	Name of Producin	e Forman	on	Top Only Gas	Pay		Tubing Dep	th		
2 12 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	• • • • • • • • • • • • • • • • • • • •			-					
ETOTELOOS							Depth Casin	g Snoe		
		16.61	0710 1170	() () () () () () () () () ()	NC PECOE		1			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
HOLE 312E	OASING (
							8×-	11-90		
							ch	e up		
	1			:				7 /		
'. TEST DATA AND REQU IL WELL — (Test must be att.	JEST FOR ALLC er recovery of total vol			he equal to a	er exceed too al	iowable for th	is depth or be	for ful! 24 hos	& 5.)	
THE FIRE New Oil Run To Tank	Date of Tes	une of loc	ad ou and musi		setnod (Flow, p			<u> </u>		
	1									
ength of Tes	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis		Gas- MCF				
-class from During feet	Oil - Bois.				_			_		
GAS WELL										
ACTUAL Prod. Test - MCF/D	Length of Test			Bbis. Conce	mate/MMCF		Gravity of	Concensue		
esting Method (puot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choice Size		
UT ODED 4 TOO COO	70470000) COT T	ANTOTO	1		<u>.</u>				
VL OPERATOR CERTIF					OIL CO	NSER\	VATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					AUG 1 0 1990					
is true and complete to the best of	my knowledge and bei	ief.		Dat	te Approv	ed	AUG	I 0 1930		
9/11/1	1	,	`		and the second					
Mally D.F.	xchara	20	<u> </u>	Ву		ORIGINAL	SIGNED	BY		
Holly S. Richardson	n Sr. Ops. I	ng.	Tech			MIKE WIL	LIAMS			
Printed Name	/2021 0	Til		Titl		SUPERVIS	SOR, DIST	RICT II		
6/26/90 Date	(303) 8	00-632 Telepho								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.